



02112941

FORM 6 Rev 02/11

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801 Denver Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

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COGCC

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 49100 Contact Name: Doug Howard
Name of Operator: Koch Exploration Company, LLC Phone: 303-325-2562
Address: 9777 Pyramid Court, Suite 210 Fax: 303-325-2599
City: Englewood State: CO Zip: 80112 Email: howard4d@kochind.com
For Intent 24 hour notice required, Name: Doug Howard Tel: 720-201-4681
COGCC contact: Email: howard4d@kochind.com

API Number 05-103-05615 Well Name: WRD Potter Well Number: 01
Location: QtrQtr: NESW Section: 30 Township: 2N Range: 96W Meridian: 6PM
County: Rio Blanco Federal, Indian or State Lease Number: COD037934A
Field Name: White River Dome Field Number: 92800

[X] Notice of Intent to Abandon [] Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.111184 Longitude: -108.210155
GPS Data: Data of Measurement: 2/28/2007 PDOP Reading: 2.4 GPS Instrument Operator's Name: Brian Baker
Reason for Abandonment: [] Dry [X] Production for Sub-economic [X] Mechanical Problems
[] Other
Casing to be pulled: [] Yes [X] No Top of Casing Cement:
Fish in Hole: [X] Yes [] No If yes, explain details below
Wellbore has Uncemented Casing leaks: [] Yes [X] No If yes, explain details below
Details: 390' of 3 1/2" drill pipe from original drilling operations in 1929

Current and Previously Abandoned Zones

Table with 7 columns: Formation, Code, Perf. Top, Perf. Btm, Date, Method of Isolation, Plug Depth

Total: 0 zone(s)

Casing History

Table with 9 columns: Casing Type, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bot, Cement Top, Status

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 45 sks cmt from 5987 ft. to 5485 ft. in Plug Type: Open Hole Plug Tagged:
 Set 15 sks cmt from 4047 ft. to 3947 ft. in Plug Type: Balanced Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at 275 ft. with 150 sacks. Leave at least 100 ft. in casing _____ CICR Depth ←
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 15 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

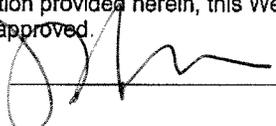
Casing Recovered: _____ ft of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: _____
 Title: _____ Date: _____ Email: _____

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 8/8/2011

CONDITIONS OF APPROVAL, IF ANY:

ADDED perf & squeeze (150sx) @ 275'. ensure 100' minimum length plug inside & outside casing

Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total:

Not enough rows to provide all information in Casing History Section. Please see below.

Remaining casing strings:

Intermediate csg - 8 1/2" 36# set at 3997' with 350 sx cement. Cmt btm @ 3997, cmt top @ surface.

Production csg - 5 3/4" 22.5# set at 5535' with 350 sx cement. Cmt btm @ 5535'

Well TD at 5987' with 5535' - 5987' open hole, no stimulation.

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Please see attached proposed P&A procedure and WBD.



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Koch Exploration Company, LLC
Plug and Abandonment Procedure
Potter #1

Well Information

API No: 05-103-05615
Location: Section 30, Township 2 North, Range 9~~6~~ West
Elevation: 5890' (GL)
ID: 5987'
PBSD: 5987' CIBP
Open Hole Completion

Procedure:

- 1 MIRU service rig. Bleed off pressure Remove wellhead and install BOP
- 2 Pull tubing and Lynes packer at 5231.
- 3 Run in well and cement retainer for 5 3/4", 22.5# casing at 5485'
- 4 Pump 30 sacks cement into open hole completion below CR. Sting out and spot 15 sx
- 5 Pull up and spot 15 sx (100)' balanced plug across surface casing shoe at 3997'
- 6 Pull tubing out of well Remove BOP, dig out cellar and cut off wellhead 4' below the surface
7. Spot 15 sx (100') plug at surface
8. Top job surface casing annuli if necessary
- 9 Load out equipment and clean location.
10. Install dry hole marker as per Onshore Order #2
- 11 Reclaim location as per BLM regulations

Perf. @ 275', squeeze 150' sacks -
ensure that top of cement is 175' or
higher (tag plug) & 100' minimum
Cement in annulus.

SEL 8/8/2011



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WELLBORE DIAGRAM

P&A'd

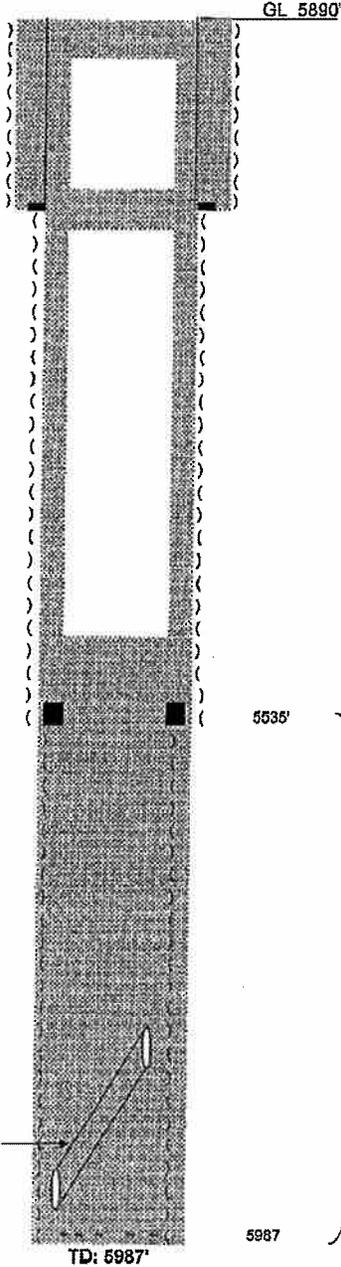
Operator: Koch Exploration Company
 Well Name: Potter #1
 Lease Number: _____
 Location: NESW Sec. 30-T2N-R9W
 Field: White River Dome
 County, State: Rio Blanco, CO
 API Number: 05-103-05615
 Diagram Date: _____

Well History

Soud Date: 6/21/1929
 Date TD Reached: _____
 Completion Date: 5/15/1930

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10 84# csg set at 66
 12 1/2" 50# set at 225
 8-1/2" 36# csg set at 3997'



5-3/4" 22 5# csg set @ 5535

5535'

5535 - 5987 Open Hole No stimulation

390' of 3 1/2" drill pipe fish

5987'

TD: 5987'

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WELLBORE DIAGRAM
 Current

Operator: Koch Exploration Company
 Well Name: Potter #1
 Lease Number: _____
 Location: NESW Sec. 30-T2N-R9&W
 Field: White River Dome
 County, State: Rio Blanco, CO
 API Number: 05-103-05615
 Diagram Date: _____

Well History

Spud Date: 6/21/1929
 Date TD Reached: _____
 Completion Date: 5/15/1930
 Recomplete: _____

