

State of Colorado
Oil and Gas Conservation Commission



#5986

FOR OGCC USE ONLY
RECEIVED
7/11/2011
OGCC Employee:
 Spill Complaint
 Inspection NOAV
Tracking No:

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

SITE INVESTIGATION AND REMEDIATION WORKPLAN

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

Spill or Release Plug & Abandon Central Facility Closure Site/Facility Closure Other (describe): _____

OGCC Operator Number: <u>16700</u>	Contact Name and Telephone: <u>Eric Page</u>
Name of Operator: <u>Chevron USA, Inc.</u>	No: <u>Cell: 832.439.3832/Office: 713.372.1022</u>
Address: <u>760 Horizon Drive</u>	Fax: <u>NA</u>
City: <u>Grand Junction</u> State: <u>CO</u> Zip: <u>81506</u>	

API Number: <u>See attached Table</u>	County: <u>Garfield</u>
Facility Name: <u>Skinner Ridge</u>	Facility Number: <u>See Attached Table</u>
Well Name: <u>See Attached Table</u>	Well Number: <u>See Attached Table</u>
Location: (QtrQtr, Sec, Twp, Rng, Meridian): <u>See Attached Table</u>	Latitude: <u>See Attached Table</u> Longitude: <u>See Attached Table</u>

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc): Produced Water/Condensate/Drilling Cuttings

Site Conditions: Is location within a sensitive area (according to Rule 901e)? Y N If yes, attach evaluation.

Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): Non-crop land

Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: See Attached Table

Potential receptors (water wells within 1/4 mi, surface waters, etc.): Deer Park Gulch and Clear Creek (for Deer Park locations); Clear Creek (for the Chapel area).

Description of Impact (if previously provided, refer to that form or document):

Impacted Media (check):	Extent of Impact:	How Determined:
<input checked="" type="checkbox"/> Soils	<u>TBD - expected to be minimal</u>	<u>To be determined through laboratory soil analysis</u>
<input type="checkbox"/> Vegetation	_____	_____
<input type="checkbox"/> Groundwater	_____	_____
<input type="checkbox"/> Surface Water	_____	_____

REMEDIATION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document):

Initial soil investigation will include the collection and analysis of soil samples collected from beneath the pit liner. Additionally, background soil samples will be collected during the investigation.

Describe how source is to be removed:

If soil and/or groundwater impacts exceed the regulatory guidelines summarized in Table 910-1, a source removal excavation will be completed at the site.

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:

If soil impacts exceed the regulatory guidelines, a remediation excavation will be completed to remove the source. Soils removed during the excavation will be landfarmed (if possible) or disposed of at a licensed facility. Upon receipt of confirmation soil samples, the pit will be backfilled to ground surface. It is unlikely that groundwater has been impacted. However if groundwater impacts are identified, an evaluation of the appropriate method of remediation will be completed. All methods of remediation will be further evaluated (if required) once the initial site investigation has been completed.

FORM 27 Rev 6/99 Page 2

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax: (303)894-2109



Tracking Number: Name of Operator: OGCC Operator No: Received Date: Well Name & No: Facility Name & No:

REMEDIATION WORKPLAN (Cont.)

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.):

No groundwater impacts are anticipated. An assessment of the potential for impact will be evaluated once the analytical results from the initial soil investigation are reviewed.

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

Upon completion of the site investigation(s) and/or site remediation, the production pits will be backfilled to ground surface. All fencing/netting will be removed (if applicable).

Details of the site reclamation will be included under separate cover in the site Implementation Plan.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required? [X] Y [] N If yes, describe:

Further investigation may be required pending the soil analytical results from the initial investigation. Analytical results will be submitted upon completion of the site investigation. Soil bore locations will be determined in the field by the project geologist (samples will be collected from below the pit liner).

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

E&P waste will be recycled (if possible) or disposed of at a licensed facility.

IMPLEMENTATION SCHEDULE

Date Site Investigation Began: TBD - Estimate July 2011 Date Site Investigation Completed: Date Remediation Plan Submitted: Remediation Start Date: Anticipated Completion Date: Actual Completion Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: ERIC PAGE Signed: [Signature] Title: PROJECT MANAGER Date: 6/30/11

OGCC Approved: [Signature] Title: FOR Chris Canfield Date: 08/04/2011 EPS NW Region

**Table 1
Production Pit Location and Identification**

API#	Pit Facility ID	Well Name	Service	Status	Location	Latitude / Longitude	Pit Design / Construction	Liner	Soil Type (sourced from NRCS web soil survey)
05-045-09796	286029	698-28-01	Drilling/Production/Produced Water	Active - Lined	SESW 28 6S 98W	39.497794/-108.330692	170 x 60 x 10/Capacity 9100 bbls/day	Poly thickness 20	Happle-Rock outcrop association
05-045-11430	286028	698-28-02	Drilling/Production/Produced Water	Active - Lined	SESE 28 6S 98W	39.498573/-108.339772	170 x 60 x 10/Capacity 9100 bbls/day	Poly thickness 16	Happle-Rock outcrop association
05-045-11429	286030	698-27-01	Drilling/Production/Produced Water	Active - Lined	NESW 27 6S 98W	39.501426/-108.323896	170 x 60 x 10/Capacity 9100 bbls/day	Poly thickness 16	Happle-Rock outcrop association
05-045-10713	286033	698-11-01	Drilling/Production/Produced Water	Active - Lined	SESE 11 6S 98W	39.542395/-108.291180	170 x 60 x 10/Capacity 9100 bbls/day	PLIY Thickness 16	Tosca channery loam
05-045-10714	286035	698-12-01	Drilling/Production/Produced Water	Active - Lined	NWSW 12 6S 98W	39.5444630/-108.284240	170 x 60 x 10/Capacity 9100 bbls/day	Poly thickness 16	Tosca channery loam
05-045-10727	286034	698-12-02	Drilling/Production/Produced Water	Active - Lined	SENW 12 6S 98W	39.5478613/-108.280242	170 x 60 x 10/Capacity 9100 bbls/day	Poly thickness 16	Happle very channery sandy loam
05-045-11039	286032	698-12-03	Drilling/Production/Produced Water	Active - Lined	SWNE 12 6S 98W	39.549705/-108.276386	170 x 60 x 10/Capacity 9100 bbls/day	Poly thickness 16	Tosca channery loam