FORM 4 Rev 12/05

02121242

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 34720
2. Name of Operator: Gordon Engineering, Inc.
3. Address: P.O. Box 3525
   City: Grand junction State: CO Zip: 81502
4. Contact Name: John Gordon
   Phone: (970) 245-1958
   Fax: (970) 242-5106
5. API Number 05-077-08524 OGCC Facility ID Number
6. Well/Facility Name: Alta Federal 7. Well/Facility Number 23-1
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW1/4SW1/4 (608'FWL, 1119' FSL), Sec. 23, T9S, R97W
9. County: Mesa 10. Field Name: Shire Gulch/Horseshoe Canyon
11. Federal, Indian or State Lease Number: C-12731

Complete the Attachment Checklist

	OP	OGCC
Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page		
Other		

General Notice

☐ **CHANGE OF LOCATION:** **Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of **Surface** Footage **from** Exterior Section Lines:				
Change of **Surface** Footage **to** Exterior Section Lines:				
Change of **Bottomhole** Footage **from** Exterior Section Lines:				
Change of **Bottomhole** Footage **to** Exterior Section Lines:				

attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:

Date of Measurement 11/20/08 PDOP Reading 6 Instrument Operator's Name DH Survey

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond** Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** **NUMBER**
From:
To:
Effective Date:

☐ **ABANDONED LOCATION:**
Was location ever built? ☐ Yes ☐ No
Is site ready for Inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ **NOTICE OF CONTINUED SHUT IN STATUS**
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ **SPUD DATE:**

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent Approximate Start Date: 06/27/2011
☐ Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)	☐ Request to Vent or Flare	☐ E&P Waste Disposal
☐ Change Drilling Plans	☐ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Changed?	☐ Rule 502 variance requested	☐ Status Update/Change of Remediation Plans
☐ Casing/Cementing Program Change	☒ Other: TA	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: John I. Gordon Date: 06/26/2011 Email: johngordon1gordon@yahoo.com

Print Name: John I. Gordon Title: President

COGCC Approved: Title EIT 3 Date: 6/28/11

CONDITIONS OF APPROVAL, IF ANY:

ALTA FEDERAL #23-1
TEMPORARY ABANDONMENT PROCEDURE

Discussion: A workover has been started to perform an MIT evaluation of the casing on the well. See WBD which is enclosed. During the workover, the tubing as shown ands the packer as shown were removed from the well. An attempt was made to return to bottom with a bit and casing scraper and the assembly stopped at a depth of approximately 1960'. Since that time, several attempts have been made to get into the hole with tubing with little success. Several additional attempts to get into the hole will be made and if successful, the following temporary abandonment procedure will be done.

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1. Set cement plug across bottom perforations at 7433'-7839' using 50 sacks of Class "G" cement across the perforation at 7433'-7839'. Anticipated fill will be in excess of 650' in the 4-1/2" 11.6# casing.
2. Tag plug if required.
3. Pull out of hole to approximately 4500' and set 20 sack Class "G" balanced cement plug at 4250'-4500'.
4. Pull out of hole to approximately 1700' and set 30 sack Class "G" balanced cement plug at 1450'-1600'.
5. Tag plug if required.
6. Set cement retainer at 300' and cement squeeze with 50 sacks of Class "G" cement. Leave 5 sacks on top of retainer.
7. Secure top of well by installing upper tree assembly.

NOTE: See attached Proposed WBD.

PROPOSED TA

Alta Federal #23-1

SW1/4SW1/4 Sec. 23, T9S, R97W (608' FWL, 1119' FSL)
Mesa County, Colorado
As of 04-06-11 -JIG
API Number: 05-077-08524

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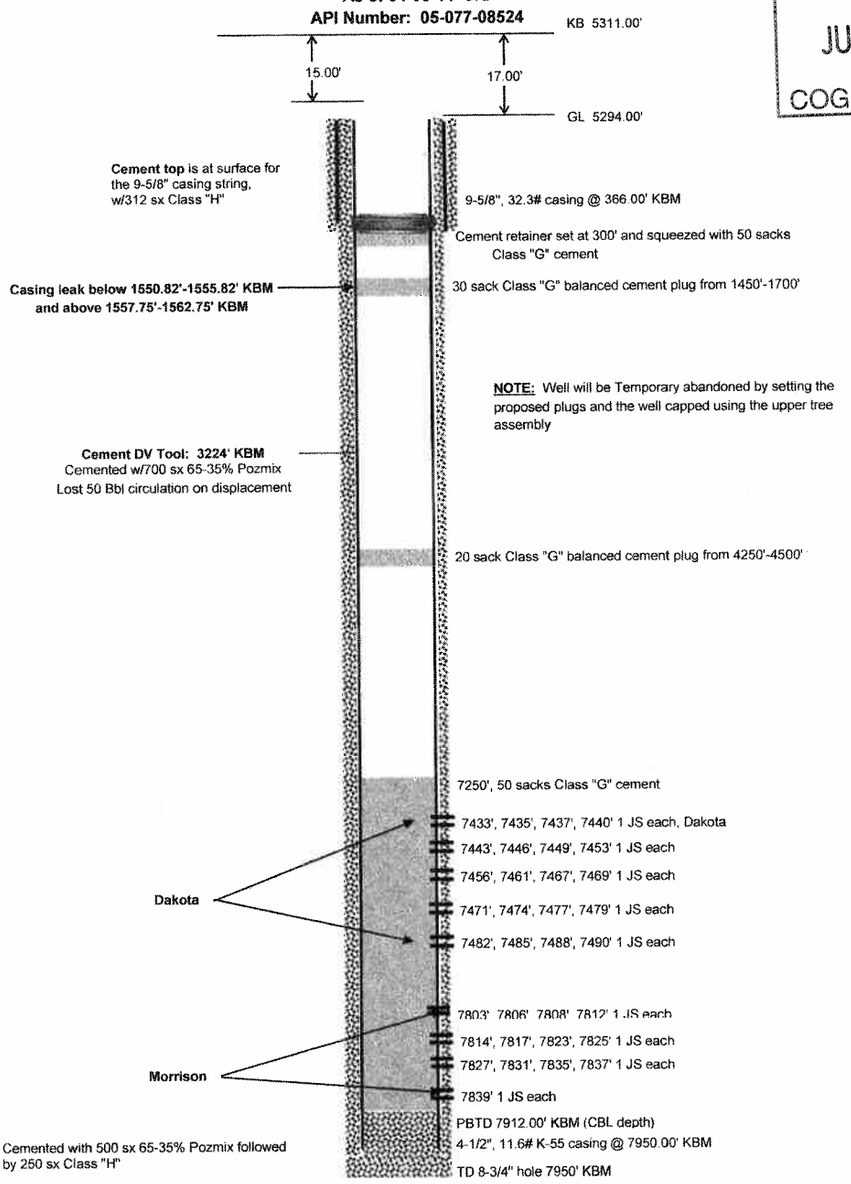

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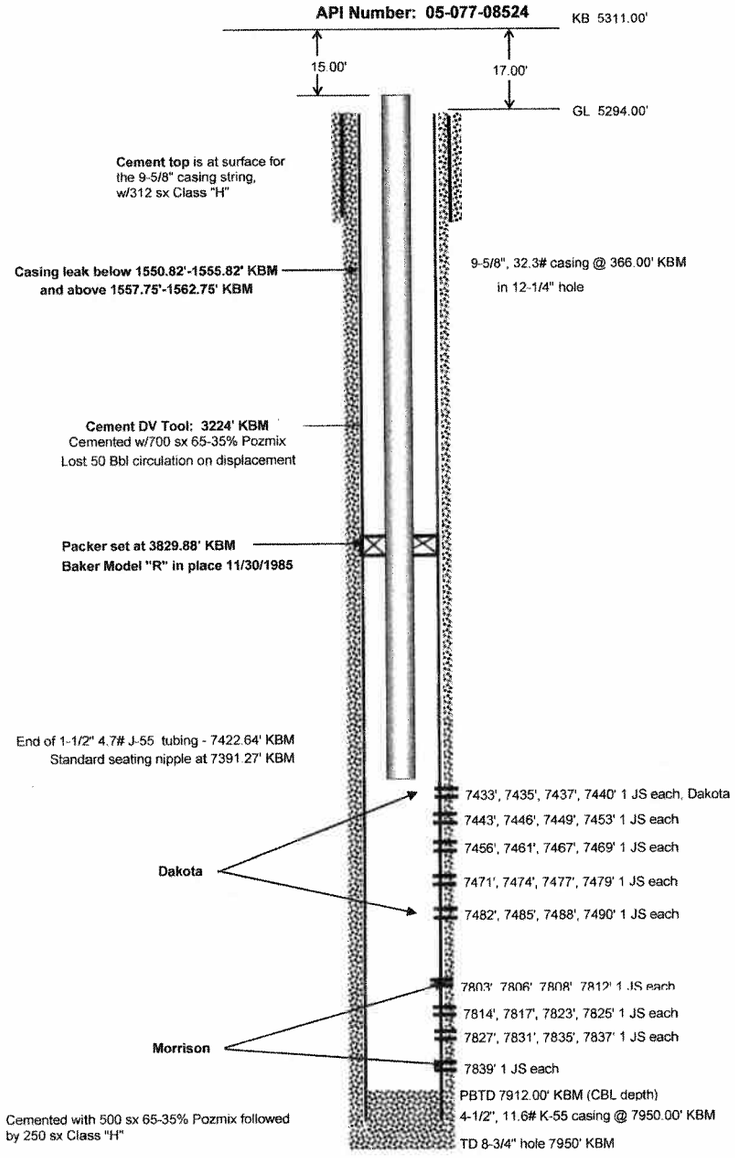
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