

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



DE	ET	OF	ES
#2517559			
RECEIVED			
JUN 14 2011			
COGCC/Rifle Office			

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 34720	Contact Name & Telephone	24 hour notice required, contact:
Name of Operator: Gordon Engineering, Inc.	John Gordon	
Address: 414 B Street	No: (970) 618-0811	
City: Rock Springs State: WY Zip: 82901	Fax:	
API Number 05-077-55054-08041		Complete the Attachment Checklist Oper OGCC
Well Name: R & R Well Service	Well Number: Govt #1 A	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SW 1/4 SW 1/4 Sec. 32 T9S. R97W		
County: Mesa	Federal, Indian or State Lease Number: C-18820	
Field Name: Shire Gulch / Horseshoe Canyon	Field Number:	

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.224425914 N	Longitude: 108.248320825 W
GPS Data:	
Date of Measurement: 11/20/2008	PDOP Reading: 6
Instrument Operator's Name: DH Surveys	
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other	
Casing to be Pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top of Casing Cement: _____
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing Leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details: _____	

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos Shale (Open Hole)	2744'	4096'	Current	Open Hole	

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	9-7/8"	7-5/8"	24	91.1'	N/A	91	0
Production	6-3/4"	5-1/2"	15	2744'	100	2744' Class "G"	1370' Calculated
O.H.	4 3/4"			4096	0		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2700' with 3 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.		NOTE: Two (2) sacks cement required on all CIBPs.
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Perforate and squeeze at 100' ft. with 30 sacks	Leave at least 100 ft. in casing	
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing	
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing	
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.		
Set _____ sacks at surface		
Cut four feet below ground level, weld on plate	Dry-Hole Marker: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Set Filled in _____ sacks in rat hole	Set Filled in _____ sacks in mouse hole	

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing	Plugging date: _____
*Wireline Contractor: _____	*Cementing Contractor: _____
Type of Cement and Additives Used: See attached Plugging Procedure and Well Bore Drawing for additional details.	
*Attach job summaries. Additional information on attached plugging procedure and Well Bore Drawing.	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: John I. Gordon	Email: johngordon1gordon@yahoo.com
Signed:	Title: President
Date: 5/13/2011	
OGCC Approved:	Title: EIT 3
Date: 6/14/11	

CONDITIONS OF APPROVAL IF ANY: