

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400191670

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley
 2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8115
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-19796-00 6. County: GARFIELD
 7. Well Name: GGU Jolley Well Number: 44B-20-691
 8. Location: QtrQtr: NENE Section: 29 Township: 6S Range: 91W Meridian: 6
 Footage at surface: Distance: 1218 feet Direction: FNL Distance: 1323 feet Direction: FEL
 As Drilled Latitude: 39.502795 As Drilled Longitude: -107.573228

GPS Data:
 Data of Measurement: 12/14/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: T. Barnett

** If directional footage
 at Top of Prod. Zone Distance: 450 feet Direction: FSL Distance: 694 feet Direction: FEL
 Sec: 20 Twp: 6S Rng: 91W
 at Bottom Hole Distance: 455 feet Direction: FSL Distance: 697 feet Direction: FEL
 Sec: 20 Twp: 6S Rng: 91W

9. Field Name: MAMM CREEK 10. Field Number: 52500
 11. Federal, Indian or State Lease Number: CO 10328

12. Spud Date: (when the 1st bit hit the dirt) 12/03/2010 13. Date TD: 02/11/2011 14. Date Casing Set or D&A: 02/12/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7801 TVD 7340 17 Plug Back Total Depth MD 7750 TVD 7292

18. Elevations GR 6105 KB 6128 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, Temperature, Mud

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	14	42	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	738	240	0	760	CALC
1ST	7+7/8	4+1/2	11.6	0	7,797	1,000	2,700	7,801	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,847		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,491		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The 72 Hour Bradenhead Pressure Test was 0 psig. Conductor was set with grout. 8 3/4 hole size was used to drill from the bottom of surface casing to 5015' 7 7/8 hole size was drilled to TD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Brady Riley

Title: Permit Analyst

Date:

Email: briley@billbarrettcorp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400191682	FORM 5 SUBMITTED
400191683	DIRECTIONAL SURVEY
400191684	PDF-CEMENT BOND
400191687	PDF-MUD
400191689	PDF-TEMPERATURE

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)