


FORM NOAV Rev 6/99	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109		FOR OGCC USE ONLY  01/14/2010 2011 200293706
<b>*** NOTICE OF ALLEGED VIOLATION ***</b>			
OGCC Operator Number: 53255 Name of Operator: MARALEX RESOURCES, INC Address: P O BOX 338 City: IGNACIO State: CO Zip: 81137 Company Representative: JIM GRAVES		<b>RECEIVED</b>  JUL 05 2011  <b>COGCC</b>	Date Notice Issued:  <b>01/28/2011</b>
Well Name: RIFLE WALTON Well Number: 25-2 Facility Number: 210534 Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW 25 7S 91W 6 County: GARFIELD API Number: 05 045 06290 00 Lease Number: 12471			
COGCC Representative: ANDREWS DAVID Phone Number: 970 625-2497 EXT 1			
<b>THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED</b>			
Date of Alleged Violation: 11/01/2010 Approximate Time of Violation: Description of Alleged Violation: MARALEX RESOURCES, INC. ("OPERATOR") DID NOT PERFORM THE FOLLOWING DURING THE PERIOD FROM 11/1/2009 THROUGH 10/31/2010: 1) TEST WELL FOR PRESSURE AND FLOW AND 2) SUBMIT ANNUAL BRADENHEAD PRESSURE AND FLOW MEASUREMENT RESULTS.			
Act, Order, Regulation, Permit Conditions Cited: COGCC ORDER NO. 1-107			
Abatement or Corrective Action Required to be Performed by Operator:* PERFORM BRADENHEAD PRESSURE AND FLOW TEST AND REPORT RESULTS TO COGCC NO LATER THAN 6/30/2010. TESTING AND REPORTING REQUIREMENTS ARE SUMMARIZED IN THE JULY 8, 2010 BRADENHEAD TEST AREA NOTICE TO OPERATORS (COPY ATTACHED). AN ADDITIONAL BRADENHEAD PRESSURE/FLOW TEST WILL BE REQUIRED FOR THIS WELL IN SUMMER 2011, TO BE REPORTED AS SPECIFIED IN THE NOTICE TO OPERATORS BY 11/1/2011.			
Abatement or Corrective Action to be Completed by (date): 06/30/2011 * Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.			
TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:			
Company Representative Name: DORIS NEY Title: PRODUCTION TECH		Signature: [Signature] Date: 6/30/2011	
Company Comments: Bradenthead test was performed by Jim Graves, Ops manager on 6/23/2011. Results have been submitted to David Andrews on 6/30/2011 along w/ COGCC Form 17.			
<b>*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***</b>			
<b>WARNING</b> Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.			
<b>PENALTY PROPOSED BY THE DIRECTOR PER RULE 523</b> The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$1,000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed. The Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations, and orders. The Commission has final authority over the penalty amount assessed. BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 210, 307, 311, 312, 313, 314A, 315, 405, 803, 804 BASE FINE \$1,000.00 PER DAY PER VIOLATION: RULES 205, 206, 207, 208, 209, 301, 302, 303, 305, 306, 308, 309, 310, 313A, 316A, 316B, 317, 317A, 317B, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 341, 401, 403, 404, 602, 603, 604, 606A, 606B, 607, 608, 703, 704, 705, 706, 707, 708, 709, 711, 712, 802, 805, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103, 1201, 1203, 1204, 1103, 1201, 1203, 1204, 1205 In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.			
Signature of COGCC Representative: [Signature] Date: 01/28/2011 Time: 4:00PM		Resolution Approved by: [Signature] Date: 8/3/2011	
COGCC RECEIVED PRESSURE DATA AND FORM 17 ON 6/30/2011.			

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"><li>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li><li>■ Print your name and address on the reverse so that we can return the card to you.</li><li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li></ul> <p>1. Article Addressed to:</p> <p>MARALEX RESOURCES INC ATTN: JIM GRAVES PO BOX 338 IGNACIO, CO 81137</p>	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Joe C. Herrera 1/31-11</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p>	<p>7010 1870 0002 7959 6260</p>
<p>PS Form 3811, February 2004</p>	<p>Domestic Return Receipt 102595-02-M-1540</p>



DEPARTMENT OF NATURAL RESOURCES

*John W. Hickenlooper, Governor*

707 Wapiti Ct. Suite 204

Rifle, CO 81650

Phone: (970) 625-2497

FAX: (970) 625-5682

[www.colorado.gov/cogcc](http://www.colorado.gov/cogcc)

August 3, 2011

Mr. Jim Graves  
Maralex Resources, Inc.  
P.O. Box 338  
Ignacio, Colorado 81137

RE: Rifle-Boulton #1  
API Number: 05-045-06127  
NWNW 23, T7S, R91W, 6<sup>th</sup> PM  
Garfield County, Colorado

Rifle Walton #25-2  
API Number: 05-045-06290  
SENE 25, T7S, R91W, 6<sup>th</sup> PM  
Garfield County, Colorado

Federal #26-3  
API Number: 05-045-06213  
NWSW 26, T7S, R91W, 6<sup>th</sup> PM  
Garfield County, Colorado

Dear Mr. Graves:

Colorado Oil and Gas Conservation Commission (COGCC) Staff issued Notices of Alleged Violation (NOAV's) for the above-referenced wells on January 28, 2011. Maralex Resources, Inc. complied with all abatement and corrective action requirements and submitted a written response in a timely manner. The attached NOAV's have been resolved, and no further enforcement action will be taken by COGCC regarding these NOAV's.

Sincerely,

David D. Andrews, P.E., P.G.  
Engineering Supervisor

Enclosure