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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



Handwritten initials

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 34720 2. Name of Operator: Gordon Engineering, Inc. 3. Address: P.O. Box 3525 City: Grand Junction State: CO Zip: 81502 4. Contact Name: John Gordon Phone: (970) 245-1958 Fax: (970) 242-5106 5. API Number: 05-103-08992 6. Well/Facility Name: Federal 7. Well/Facility Number: 25-3 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NE1/4NW1/4 Sec. 25, T2S, R101W 9. County: Rio Blanco 10. Field Name: Philadelphia Creek 11. Federal, Indian or State Lease Number: C-15328

Complete the Attachment Checklist

OP OGCC

Table with columns for Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Longitude Ground Elevation Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation Distance to nearest bldg, public rd, utility or RR Is location in a High Density Area (rule 603b)? Yes/No Surface owner consultation date:

GPS DATA: Date of Measurement 11/20/08 PDOP Reading 6 Instrument Operator's Name DH Survey

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done Approximate Start Date: 06/20/2011 Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: MIT E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: John I. Gordon Date: 06/14/2011 Email: johngordon1gordon@yahoo.com Print Name: John I. Gordon Title: President

COGCC Approved: Title EIT 3 Date: 6/16/11

CONDITIONS OF APPROVAL, IF ANY:

Form 21 & pressure chart if passes MIT. if not, Submit Form 6 NOI prior to P&A.

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Federal #25-3

Discussion: This well has 1-1/2" NU tubing in it and I propose to pull tubing and if tubing is not corroded severely, a Mechanical Integrity Test (MIT) will be run as required by the State of Colorado by setting a RBP at 2700' and the casing loaded with 2% KCl substitute water and pressure tested to 300 psig. The well will be returned to production; however, should the tubing be severely corroded, then the well will be Plugged and Abandoned as required by the BLM. Possibly it can be done by using a CIBP and dump bailing cement with the required surface plugs.

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Federal #25-3
NE1/4NW1/4 Sec. 25, T2S, R101W (322' FNL, 2251' FWL)
Rio Blanco County, Colorado
As of 04-05-11 -JIG
API Number: 05-103-08992

