Halliburton Energy Services

Customer: [redacted]
Well Name: [redacted]
Field: [redacted]
County/Parish: [redacted]
State: [redacted]
Legal Description: [redacted]
Job Type: [redacted]
Job Number: [redacted]
Date: [redacted]
Service Supervisor: [redacted]
Submitted by: [redacted]

[redacted]

[redacted]

[redacted]

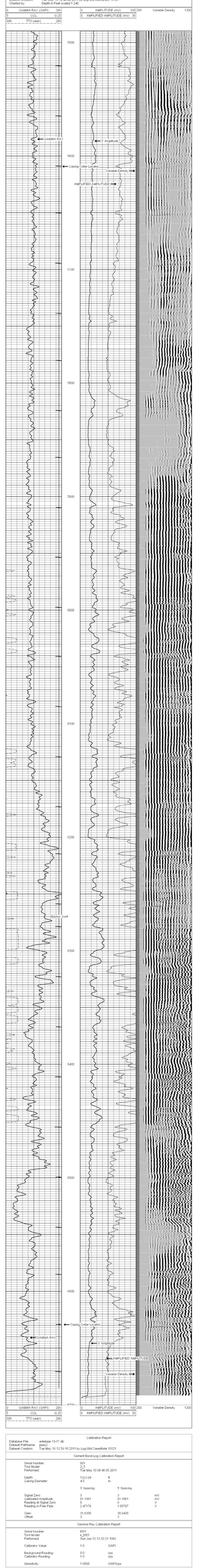
Stage	Rate (bbl/min)	Pressure (psi)	Description	Vol (bbl)	Total (bbl)	Time (hr:mm)
			Safety meeting	0.00	0.00	0:00
			Pressure test lines	0.00	0.00	0:00
			Drop plug and launch	0.00	0.00	0:00
			Pump [redacted]	0.00	0.00	0:00
			Pump [redacted]	0.00	0.00	0:00
			Shut down	0.00	0.00	0:00

Comments:

[redacted]

Customer Representative: [redacted]
Halliburton Representative: [redacted]

HALLIBURTON'S TERMS AND CONDITIONS OF SALE ARE INCORPORATED BY REFERENCE AND MADE A PART OF THIS AGREEMENT. CUSTOMER HEREBY ACKNOWLEDGES THAT IT HAS READ AND UNDERSTANDS THE TERMS AND CONDITIONS OF SALE.



Calibration Report

Database File: antelope 13-17.db
Dataset Pathname: pass2
Dataset Creation: Tue May 10 12:59:16 2011 by Log Std Casedhole 101.21

Cement Bond Log Calibration Report

Serial Number:	001	
Tool Model:	3_5	
Performed:	Tue May 10 08:40:05 2011	
Depth:	1323.04	ft
Casing Diameter:	4.5	in

	3' Spacing	5' Spacing	
Signal Zero:	3	3	mV
Calibrated Amplitude:	81.1951	81.1951	mV
Reading at Signal Zero:	0	0	V
Reading in Free Pipe:	2.47178	1.95797	V
Gain:	31.6356	39.9435	
Offset:	3	3	

Gamma Ray Calibration Report

Serial Number:	1001	
Tool Model:	s_1001	
Performed:	Sun Jun 13 13:33:21 1993	
Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	1.0000	GAPI/cps