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| FORM 5A Rev 02/08 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> | DE | ET | OE | ES |
| DE | ET | OE | ES | | | | |
| COMPLETED INTERVAL REPORT | | | Document Number: <div style="text-align: center; font-weight: bold;">400181962</div> | | | | |
| The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion. | | | | | | | |

| | |
|---|-----------------------------------|
| 1. OGCC Operator Number: <u>47120</u> | 4. Contact Name: <u>Cindy Vue</u> |
| 2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u> | Phone: <u>(720) 929-6832</u> |
| 3. Address: <u>P O BOX 173779</u> | Fax: <u>(720) 929-7832</u> |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u> | |

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|---|--------------------------|
| 5. API Number <u>05-123-32612-00</u> | 6. County: <u>WELD</u> |
| 7. Well Name: <u>REIGLE</u> | Well Number: <u>25-4</u> |
| 8. Location: QtrQtr: <u>SENW</u> Section: <u>4</u> Township: <u>2N</u> Range: <u>65W</u> Meridian: <u>6</u> | |
| 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u> | |

Completed Interval

| | |
|---|--|
| FORMATION: <u>NIOBRARA-CODELL</u> | Status: <u>PRODUCING</u> |
| Treatment Date: <u>05/09/2011</u> | Date of First Production this formation: <u>06/13/2011</u> |
| Perforations Top: <u>7066</u> Bottom: <u>7252</u> | No. Holes: <u>126</u> Hole size: <u>0.38</u> |
| Provide a brief summary of the formation treatment: | Open Hole: <input type="checkbox"/> |

NB PERF 7066-7164 HOLES 62 SIZE 0.42 CD PERF 7236-7252 HOLES 64 SIZE 0.38
 Frac Niobrara B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 246,876 gal Slickwater w/ 200,940# 40/70, 4,160# SB Excel.
 Frac Codell down 4-1/2" Csg w/ 205,716 gal Slickwater w/ 150,080# 40/70, 4,200# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

| | | | | |
|------------------------------|-----------------------------|-------------------------|----------------------------|--------------------|
| Date: <u>06/13/2011</u> | Hours: <u>24</u> | Bbls oil: <u>60</u> | Mcf Gas: <u>35</u> | Bbls H2O: <u>0</u> |
| Calculated 24 hour rate: | Bbls oil: <u>60</u> | Mcf Gas: <u>35</u> | Bbls H2O: <u>0</u> | GOR: <u>583</u> |
| Test Method: <u>FLOWING</u> | Casing PSI: <u>1520</u> | Tubing PSI: _____ | Choke Size: <u>12/64</u> | |
| Gas Disposition: <u>SOLD</u> | Gas Type: <u>WET</u> | BTU Gas: <u>1224</u> | API Gravity Oil: <u>45</u> | |
| Tubing Size: _____ | Tubing Setting Depth: _____ | Tbg setting date: _____ | Packer Depth: _____ | |

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 7/6/2011 Email Cindy.Vue@anadarko.com
:

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400181962 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)