


<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="text-align: center; font-weight: bold; margin-top: 10px;">400165132</div>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>100322</u> 2. Name of Operator: <u>NOBLE ENERGY INC</u> 3. Address: <u>1625 BROADWAY STE 2200</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		4. Contact Name: <u>Justin Garrett</u> Phone: <u>(303) 228-4449</u> Fax: <u>(303) 228-4286</u>					
5. API Number <u>05-123-25739-00</u> 7. Well Name: <u>Wells Ranch USX AE</u> 8. Location: QtrQtr: <u>SESW</u> Section: <u>19</u> Township: <u>6N</u> Range: <u>62W</u> Meridian: <u>6</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>		6. County: <u>WELD</u> Well Number: <u>19-14</u>					
<u>Completed Interval</u>							
FORMATION: <u>GREENHORN</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>02/18/2011</u>		Date of First Production this formation: <u>02/26/2011</u>					
Perforations Top: <u>6740</u>	Bottom: <u>6760</u>	No. Holes: <u>40</u>	Hole size: <u>73/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
<div style="border: 1px solid black; padding: 5px;">         Greenhorn recomplete; nothing new happened in Niobrara          Niobrara &amp; Greenhorn are commingled          Frac'd Greenhorn w/167797 gals Silverstim &amp; Slick Water with 250560 lbs Ottawa sand       </div>							
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
<b>Test Information:</b>							
Date: <u>03/04/2011</u>	Hours: <u>24</u>	Bbls oil: <u>1</u>	Mcf Gas: <u>0</u>				
Calculated 24 hour rate:	Bbls oil: <u>1</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>1</u> GOR: <u>0</u>				
Test Method: <u>Flowing</u>	Casing PSI: <u>895</u>	Tubing PSI: <u>90</u>	Choke Size: <u>48/64</u>				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>0</u>	API Gravity Oil: <u>48</u>				
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6735</u>	Tbg setting date: <u>04/27/2011</u>	Packer Depth:				
Reason for Non-Production:							
<div style="border: 1px solid black; height: 20px; width: 100%;"></div>							
Date formation Abandoned:		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No					
Bridge Plug Depth:		If yes, number of sacks cmt					
Sacks cement on top:							

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: <u>NIORARA</u>		Status: <u>PRODUCING</u>		
Treatment Date: <u>02/18/2011</u>		Date of First Production this formation: <u>06/26/2008</u>		
Perforations	Top: <u>6502</u>	Bottom: <u>6615</u>	No. Holes: <u>128</u>	Hole size: <u>42/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 5px;">Greenhorn recomplete; nothing new happened in Niobrara (There is no Niobrara-Greenhorn tab) Niobrara &amp; Greenhorn are commingled</div>				
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>Test Information:</b>				
Date: <u>03/04/2011</u>	Hours: <u>24</u>	Bbls oil: <u>2</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>1</u>
Calculated 24 hour rate:		Bbls oil: <u>2</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>1</u> GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>895</u>	Tubing PSI: <u>90</u>	Choke Size: <u>48/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1281</u>	API Gravity Oil: <u>48</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6735</u>	Tbg setting date: <u>04/27/2011</u>	Packer Depth: _____	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>				
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____	
Bridge Plug Depth: _____		Sacks cement on top: _____		

Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed: _____		Print Name: <u>Justin Garrett</u>	
Title: <u>Regulatory Specialist</u>	Date: <u>7/1/2011</u>	Email <u>JDGarrett@nobleenergyinc.com</u>	

### **Attachment Check List**

Att Doc Num	Name
400165132	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)