

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400180656

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Justin Garrett

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4449

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-22215-00

6. County: WELD

7. Well Name: OCOMA B

Well Number: 29-25

8. Location: QtrQtr: NESW Section: 29 Township: 5N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORARA-CODELL

Status: PRODUCING

Treatment Date: 04/29/2011

Date of First Production this formation: 01/11/2006

Perforations Top: 6640 Bottom: 6950 No. Holes: 288 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell & Niobrara are commingled
Codell refrac
Codell 6938'-6950', 48 holes, .42"
Frac'd Codell w/129528 gals Vistar and Slick Water with 245226 lbs Ottawa sand
Niobrara 6640'-6770', 240 holes, .42"
Nothing new happened in Niobrara during Codell refrac

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 05/13/2011 Hours: 24 Bbls oil: 3 Mcf Gas: 69 Bbls H2O: 2

Calculated 24 hour rate: Bbls oil: 3 Mcf Gas: 69 Bbls H2O: 2 GOR: 23000

Test Method: Flowing Casing PSI: 450 Tubing PSI: 400 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1306 API Gravity Oil: 59

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6919 Tbg setting date: 05/06/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 7/1/2011 Email JDGarrett@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name
400180656	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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