LARAMIE ENERGY II, LLc

13- Point Surface Use Plan

Well	Qtrqtr	Sec.	Twn.	Rng.	PM	Lease
FG Fed 4-24-2	Lot 12	4	1 N	100 W	6th	COC-63322
FG Fed 4-44-2	Lot 13	4	1 N	100 W	6th	COC-63322

Rio Blanco County, CO

EA References
CO-110-2006-200-EA
ROD 9-21-2006
And
CO-110-2009-0180-EA
ROD 12/8/2009

13 Point Surface Use Plan

LARAMIE ENERGY II, LLc

Fletcher Gulch Fed. 4-24-2
and
Fletcher Gulch Fed. 4-44-2

Lease No. COC-63322
Rio Blanco County, Colorado

Proposal;

As part of a Joint Venture with Genesis Gas and Oil, LLC (Lessee of Record), Laramie Energy II, LLc (LEII), is proposing to drill and complete 2 exploratory oil wells (one in fall 2011)to the Dakota Formation to determine production capabilities, reservoir characteristics, and economic viability in Fletcher Gulch. The wells will be drilled as lease wells inside Genesis Fletcher Gulch Unit (COC-068958X).

The Genesis Fletcher Gulch project including the existing wells adjacent to the two proposed was analyzed in 2006 under EA CO-110-2006-200-EA(DR 9/21/2006) and the access roads were analyzed in 2009 under CO-110-2009-0180-EA(DR 12/8/2009).

1. **Existing Roads:**
   For Access Roads and proposed Access Road refer to the Vicinity Map.

   A. To access the project area , travel east from Rangely, CO, along State Highway 64 approximately 9.1 miles (west from Meeker approximately 49 miles) to the intersection of CR122. Travel south on CR122 approximately 8.5 miles to the intersection of CR 122 and the access road into the Fletcher Gulch project area. Continue on 6.9 miles to the Genesis compressor facility..

   B. To access the FG Federal 4-44-2, continue past the Genesis Compressor facility 0.58 miles to an intersection in the road. Continue left for another 0.91 miles to the existing FG 4-44 well.

   C. To access the FG Federal 4-24-2, continue past the Genesis Compressor facility 0.58 miles to an intersection in the road. Continue right for 0.1 mile then left at the next intersection. Continue 0.15 miles to the access road to the existing FG 4-24 well on the left. Turn down this road and continue 0.23 miles to the existing well.

2. **Planned Access Roads Common to All Wells:**

   No new access roads are planned at this time other than the entries to the new locations. The access roads to the existing locations were analyzed under CO-100-2009-0180-EA(DR 12/8/2009) and will be used. Laramie II anticipates some additional gravel and drainage work may be required for stormwater management. If any additional work is required on the access, the following will be implemented. The only new road construction by LEII will be 180 feet for the entry to the FG Fed. 4-24-2, and 350’ for the entry to the FG Fed. 4-44-2.

A. Summary of New Access Roads (Entries) 4-24-2 4-44-2

1. Approximate length……...180 ft……..…..350 ft
2. Requested construction width……..…30 ft……...50 ft
3. Road width…….....16 ft……...16 ft
4. Maximum grade……..….8 %..... 8 %
5. Crown design……Yes…… ……..Yes
6. Turnouts……..None……None
7. Drainage and Ditch……Yes……Yes
8. On-site and Off-site erosion control……..Refer to Attachment No. 1- **Site Specific Stormwater Management Plan.**
9. Revegetation of disturbed areas…….Refer to Attachment No. 2-**Site Specific Reclamation Plan**
10. Location and size of culverts……...1-18" CMP…..…1-18" CMP Refer to Exhibit "B1" and "C1" for location
11. Fence cuts and gates…… None
12. Major cuts and fills……None

B. Any new road construction will conform to recommended standards outlined in The Oil and Gas Gold Book-**Surface Operating Standards and Guidelines for Oil and Gas Exploration and Development** (BLM and USFS, 2006).

C. All new access roads will be designed and constructed by the crown and ditch method with a maximum of 8-10 percent grade. The roads will have a 16 foot travel surface with 4 feet on each side for borrow ditch. The road disturbed width will be determined by the topography but not greater than 50'. Construction will be accomplished to minimize any disturbance yet construct a travel way that is both safe and structurally sound. Entries to the well pad will be 100 feet wide to allow for 40 foot turning radius both left and right entering and exiting the location. Once the entry and road is completed, the ditrubed area will be reclaimed back to the 16 feet travel width and 4feet shoulders for borrow and stromwater ditch management. Total long term disturbance will be 24 feet.

D. LEII's policy is to implement the use of the existing vegetation and topography to minimize the visual and surface disturbance impacts to the environment. Any vegetation that will require removal will be stored and be redistributed over the cut and fill slopes after re-seeding. Some of the vegetation debris will be placed at the toe of the fill slopes to be used for stormwater management. Any pinyon trees removed during construction will be chipped and used for mulch, or will be cut and removed from the area.

E. The topsoil will be stripped to minimum depth of 6 inches. Or lacking top soil, the top 6 inches of soil will be stripped and stockpiled separate from other spoils to ensure soil horizons are not blended and the fertility of the topsoil layer is not compromised. Under no circumstances, will the topsoil be used for construction purposes.

F. Culverts will be installed at drainage crossings and will pass a 25-year or greater storm event. LEII will submit an ACOE 404 permit for any crossings that are determined to be navigable waters. Best Management Practices will be implemented at each drainage crossing and for the entire length of the road where deemed necessary to comply with State of Colorado Stormwater requirements.

G. LEII and Genesis will be responsible for continuous inspection and maintenance of the access roads. LEII will conform to a schedule of preventive maintenance, which at a minimum, provides for the following corrective measures on as needed basis. (Problem areas will be corrected as needed.)

1. Road surface grading.
2. Relief ditch, culvert cleaning and cattle guard cleaning and sign maintenance.
3. Erosion control measures for cut and fill slopes and all other disturbed areas.
4. Road and slope stabilization measures as required. The road will be maintained to the standards required for the construction of the road until final abandonment and rehabilitation takes place.
5. Stormwater BMP maintenance.
6. Dust abatement will be applied as needed or if requested by the BLM. Level and type of abatement (watering, application of various dust suppression agents, surfacing) will depend on the conditions. LEII will incorporate sufficient dust abatement to prevent any heavy plumes of dust from construction or road use.
7. Weed Control. Weed monitoring and reclamation measures will be continued on an annual basis, or more frequently, if necessary, throughout the life of the project.

H. All equipment and vehicles will be confined to the access roads, pads and areas specified in the site specific APD's. The proposed new access and footages are included in Table 1.

3. Location of Existing Wells:

The "Well Vicinity Map" illustrates the location of individual well sites in various states of activity within a one-mile radius relative to each location as identified by the Colorado Oil and Gas Conservation(COGCC) website database. As of July 25, 201, there are 24 wells within one-mile of the proposed FG Fed. 4-24-2, and 31 wells within one-mile of the proposed FG Fed. 4-44-2. All the wells save one dry hole are permitted or producing in the shallow Mesa Verde.

As of July 25, 2011, the State of Colorado water well database identifies no permitted water wells within a one-mile radius of the proposed well locations.

Table 1. Proposed Well Pads, Roads

Well Pad	Lease	Legal Description T3N, R102W	Surface	Short Term Acres	Long Term Acres	Remarks
FG Fed. 4-24-2	COC-63322	Lot 12 Sec.4	BLM	4.1	1.0	Includes New Access
FG Fed. 4-44-2	COC-63322	Lot 13 Sec. 4	BLM	4.7	1.1	Includes New Access
Subtotal			**BLM**	**8.8**	**2.0**	

Well Pad	Gas Line miles/ft.						
FG Fed. 4-24-2	0.47	2501		BLM	0	0	Temporary Surface
FG Fed. 4-44-2	1.49	7845					Line in Shoulder of
							Existing Roads
Sub-Total	**1.96**	**10346**	Surface Line in Existing		**0**	**0**	
			Road Disturbance				

TOTAL		**BLM**	**8.8**	**2.1**	**76 % Interim**

4. Location of Existing and/or Proposed Production Facilities and Production Gathering and Service Lines:

A. Existing Production Facilities and Gathering Lines

As part of its Fletcher Gulch Unit, Genesis has installed production facilities, buried "poly" water and gas gathering lines, and a Compressor Facility in Lot 10, Sec. 3, Twn. 1N Rng. 100 W, 6th PM in the area of the proposed well locations.

B. Production Facilities

1. See "Production Schematic" for the proposed facility layout. All permanent (onsite for six (6) months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match the standard environmental colors or colors requested by the WRFO. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Production facilities will be placed to allow maximum reshaping of cuts and fills.

2. If a tank battery is constructed, a metal containment ring of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank will surround it. All load lines and valves will be placed inside the metal containment ring surrounding the tank battery. Guards will be installed around the well head(s) for protection of wild life and livestock.

3. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

4. All off-lease storage, off-lease measurement or commingling on-lease or off-lease will have prior written approval from the Authorized Officer.

5. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3164.1 Onshore Oil and Gas Orders No. 3 (Site Security).

6. The oil and gas measurement facilities will be installed on the well locations. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and times for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration report will be submitted to the Field Office. All meter measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

7. To minimize the amount of vehicular traffic to and from the project site, remote telemetry equipment will be installed at each well location.

C. Gathering Lines

Currently, Genesis has a “poly” line gathering system in place for its CBM project in Fletcher Gulch. Because of the exploratory nature of the wells, and to reduce the amount of initial disturbance, LEII proposes laying a surface line of 4” “Flex” pipe along the shoulder of the existing roads to the Genesis Compressor facility. This will be a temporary line of one year to eighteen months. Once the wells prove capable LEII will present a proposal for a buried gathering system for the wells and future development.

D. LEII will protect all survey monuments, witness corners, reference monuments and bearing trees in the affected areas against disturbance during construction, operations, maintenance and termination of the facilities authorized herein.

LEII will immediately notify the Authorized Officer (White River Field Office) in the event that any corners, monuments or markers are disturbed or are anticipated to be disturbed. If any monuments, corner or accessories are destroyed, obliterated or damaged during construction, operation or maintenance, LEII will secure the services of a Registered Land Surveyor to restore the disturbed monuments, corner or accessories, at the same location, using surveying procedures found in the Manual of Surveying Instructions for the Survey of public Lands of the United States, latest edition. LEII will ensure the Registered Land Surveyor properly records the survey in compliance with Colorado Revised Statues 38-53-101 through 38-53-112 (1973) and LEII will send a copy to the Authorized Officer.

E. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right- of-way and any additional areas as specified in the approved Application for Permit to Drill.

F. Topsoil will be stripped to a minimum depth of 6”. Topsoil storage will be no deeper (higher) than the minimum height needed for storage without creating a large feature. If topsoil is less than 6”, then the top 6” of surface material will be stripped and piled as described. The topsoil piles will be seeded within 48 hours of completed pad construction.

G. The cut and fill slopes will be protected against riling and erosion with measures such as water bars, lateral furrows, or other measures approved by the Authorized Officer. Weed free straw bales or a fabric silt fence will be used at the toe of the fill slopes with brush/slash incorporated below the fence.

H. LEII or its successors will be responsible for road maintenance for the life of the project.

5. Location and Type of Water Supply:

Water for the well will be trucked or pumped from approved sources. In addition, LE II is working with Genesis to use the water produced from the Fletcher Gulch CBM wells for drilling and completion operations. The remainder of the water needed will be purchased from a private entity from their water well or private individuals with water rights on the Colorado River. The Colorado Division of Water Resources requires the owner to meter the volume pumped and augment all diversions with industrial contracts with the Bureau of Reclamation.

LEII has a Recovery Agreement with the U.S. Fish and Wildlife and is covered by the BLM’s Programmatic Biological Opinion for water depletion. A copy of this agreement is part of this submittal.

Estimated water usage for the drilling and completion of one well is 7.5 acre-ft. Approximately 65% -70 % (4.9 – 5.3 acre-ft.) of the water is recovered during completion operations and is recycled and used in other drilling and completions of other wells operated by LEII.

6. Source of Construction Materials:

No construction materials are needed for drilling operations. Surface and subsoil(native) materials within the proposed construction areas will be used. Gravel for the access roads, facilities site and well pad will be obtained from private sources at the time of construction. The surface disturbance for the new access roads, facilities, and well pads are on Bureau of Land Management Lands (BLM).

7. Methods of Handling Waste Disposal:

A. All unattended pits, will be fenced (stock tight) while drilling with three (3) sides fenced. Once drilling is completed the fourth side of the pit will be fenced. When it has been determined to backfill the cuttings pit, the pit will be reclaimed.

B. LEII proposes to use a de-watering system in its drilling operations. The system uses a series of centrifuges to remove the cuttings from the drilling fluid and returns the fluid to tanks while the cuttings (~250 cubic yards per well) are disposed of in a cuttings pit on location. By using this method eliminates the need for a separate reserve pit. The system has proved successful in drilling operations within the Piceance Basin. The cuttings pits will be constructed to the size anticipated for the depth of the well to be drilled each. If time allows, the pit will be reclaimed prior to the end of the drilling season to eliminate any wildlife concerns.

C. Produced waste water and drilling fluids including salts and chemicals will be contained in tanks and will be trucked to a State Approve disposal facility (RNI disposal in Rangely) after completion of the well. After completion of all drilling and completion operations, the cuttings pit will be reclaimed.

D. Produced Water Management
General:
Completion Phase: All "frac" flowback water will be contained in temporary tanks during completion operations and re-cycled and re-used or trucked offsite to approved commercial disposal facilities.

Production Phase: Permanent 400 bbl steel tanks, will be installed on the well pad to store produced water and condensate. These tanks will be onsite for the life of the wells. Produced water contained in the storage tanks will be trucked to offsite disposal facilities. Once the wells are producing LEII will sample the produced water and determine if it meets the parameters for injecting into the Genesis water disposal wells. If so, LEII and Genesis will consult on disposing the water onsite.

The Anticipated Disposal Site for the project is:

RNI (Dalbo) Evaporation Facility – Rangely, CO

Condensate will be measured and sold in compliance with Onshore Oil and Gas Order No. 4 (Measurement of Oil) and Oil and Gas Order No.3(Site Security).

E. All drilling fluids and chemicals will be contained in tanks through the de-watering system.

F. Sewage: Chemical toilets or an enclosed sewer system will be used. Contents will be disposed of at an approved disposal facility. No bore holes will be used for disposal of waste materials. Human waste will be contained and will be disposed of at an approved sanitary landfill.

G. Garbage and other waste materials: Garbage will be managed to avoid conflict with wildlife, including black bears. All garbage and trash will be stored in a totally enclosed trash container and removed and deposited in an approved sanitary landfill within one week following termination of drilling operations. No garbage or trash will be disposed of in the cuttings pit. The wellsite and access road will be kept free of trash and debris at all times.

H. LEII will comply with those standards set forth by CERCLA and RICRA for the disposal of hazardous waste materials from oil and gas development. Also, hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

8. Ancillary Facilities:

There are no ancillary facilities planned beyond the standard drilling operations equipment at this time.

Standard Drilling Operation Equipment on location includes: Drilling rig with associated equipment; living facilities for company representative, tool pusher, mud logger, toilet facilities; and trash container(s).

9. Wellsite Layout:

Surface locations were surveyed and oriented to accommodate the topography of the project area as well as to minimize the surface disturbance.

The following applies to all surface locations:

A. The working surface of each well pad will be about 250-275 feet by 425 feet (2.44 - 2.68 acres including the access). The total disturbed area for each pad and new access is estimated to be 4.1 - 4.7 acres and includes cut and fill slopes, soil stockpile, and surface water diversions/BMPs.

B. The topsoil will be stripped to minimum depth of 6 inches. Or lacking top soil, the top 6” of soil will be stripped and stockpiled separate from other spoils to ensure soil horizons are not blended and the fertility of the topsoil layer is not compromised. Under no circumstances, will the topsoil be used for construction purposes.

C. Fill slopes will be armored with excavated rock and/or slash vegetation as well as having silt containment installed to reduce the velocity of rain drops and subsequent erosion along the toe of the well pad fill slope. Also, if needed, aspen matting will be lain down to allow for erosion mitigation as well as enhancing reestablishment of vegetation.

E. Prior to commencement of drilling operations, the cuttings pit will be fenced on three (3) sides using three strands of barbed wire according to the following minimum standards:
    1. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

2. Standard steel, wood, or pipe posts shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
3. All wire shall be stretched using a stretching device before it is attached to the corner posts.
4. The fourth side of the cuttings pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

F. Cut slopes, associated with pad construction, will be left rough to provide a seed catchment surface, and may require 'step cutting" if heights exceed 15 feet.

Well Site Specifics

1. FG Federal 4-24-2

Surface vegetation on the 4-24-2 pad is predominantly sagebrush intermingled with juniper trees and mixed mountain shrubs. The Natural Resource Conservation Service identifies the soil properties at the pad location and surrounding area as "Bulkley channery silty caly loam" (NRCS Map Unit 13).

Access to the location will require 180' of new construction. The road will have a graveled 16' travel width stormwater ditches on each side to manage run-off.

Initial disturbance area of the pad will be 4.1 acres with an interim reclamation area of 1.0 acres once the well is drilled and completed. See attached "Production Schematic"

Stormwater BMP's will include but is not limited to stormwater control ditch around the pad as well as along the new access to manage sediment and stormwater run-off.

1. Pad length……425 ft.
2. Pad width…… 275 ft.
3. Cuttings pit depth……..10 ft.
4. Maximum cut…….....16.5 ft. (NE corner)
5. Maximum fill……..……...15 ft. (SE corner)
6. Location of excess material*…… … 2880 yd^3 Windrow SW Edge of Pad)
7. Location of topsoil material**.....……..…Windrow NW and SE Edge of Pad
8. Access Road location…….…..NE edge of pad (East of CL)
9. Pad and stockpile disturbance……....3.89 acres
10. Total disturbance (pad, access road, and material stockpile)…….....4.1 acres
11. Total material stockpiles……. .0.69 acres
12. Access road disturbance……...0.21 acre
13. Estimated dirtwork quantities
    - Total cut material…….18,530 yd^3
    - Total fill material…….15,650 yd^3
    - Topsoil……..….2,840 yd^3
    - Cuttings Trench…….2,220 yd^3

* Excess material may change based on amount of topsoil removed. Spoils will be separated and stockpiled independent of topsoil.

** Volume of topsoil may change do to depth of removal.

2. FG Federal 4-44-2

Surface vegetation on the 4-44-2 pad is predominantly sagebrush intermingled with juniper trees and mixed mountain shrubs. The Natural Resource Conservation Service identifies the soil properties at the pad location and surrounding area as "Bulkley channery silty caly loam" (NRCS Map Unit 13).

Access to the location will require 350' of new construction. The road will have a graveled 16' travel width with stormwater ditches on each side to manage run-off.

Initial disturbance area of the pad will be 4.7 acres with an interim reclamation area of 1.0 acres once the well is drilled and completed. See attached "Production Schematic".

Stormwater BMP's will include but is not limited to stormwater control ditch around the pad as well as along the new access to manage sediment and stormwater run-off.

1. Pad length……425 ft.
2. Pad width…… 250 ft.
3. Cuttings pit depth……..10 ft.
4. Maximum cut…….....16 ft. (S corner)
5. Maximum fill……..…..…….....12 ft. (W corner)
6. Location of excess material*……....East Corner of Location
7. Location of topsoil material**.....……..…Segregated East Corner of Location
8. Access Road location……..…East edge of pad (North of CL)
9. Pad and stockpile disturbance…….....4.30 acres
10. Total disturbance (pad, access road, and material stockpile)…….....4.70 acres
11. Total material stockpiles…….….0.63 acres
12. Access road disturbance……...0.40 acres
13. Estimated dirtwork quantities
    - Total cut material…….22,350 yd^3
    - Total fill material…….19,460 yd^3
    - Topsoil……..….2,780 yd^3
    - Cuttings Trench…….2,220 yd^3

* Excess material may change based on amount of topsoil removed. Spoils will be separated and stockpiled independent of topsoil.

** Volume of topsoil may change do to depth of removal.

10. Plans for Restoration of the Surface:

See Attachment II for Interim and Final Reclamation of the site.

11. Surface and Mineral Ownership:

The new access roads and surface locations are entirely on Bureau of Land Management lands managed by the White River Field Office of the BLM. The mineral estate is also entirely Federal including leases COC-63322.

The existing access road from CR122 goes through both BLM lands and also Private Lands owned by Oscar S. Wyatt, Jr. LEII is working with Genesis to obtain partial assignment of their access agreement through the private lands.

12. Other Information:

A. As part of this proposal LEII intends to incorporate the FOSNI/DR mitigation measures in CO-110-2006-200-EA and CO-110-2009-0180-EA into the project.

B. Once the well is drilled and completed LEII's will prepare a Spill Prevention Control and Countermeasures (SPCC) plan for the site. Normally, these plans are not completed until the production facilities are in place and producing.

C. Attached to this proposal is LEII's standard wildlife BMP's for Sensitive Wildife Areas (SWA's).

D. LEII has incorporated the Glenwood Springs Energy Office (CRVFO) March 2007 "Noxious and Invasive Weed Management Plan for Oil and Gas Operators" (attached) into all LEII operations on Federal and Fee lands.

E. LEII is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts or fossils. LEII will immediately bring to the attention of the Authorized Officer (BLM White River Field Office) any and all antiquities or other objects of historic or scientific interest including, but not limited to, historic or prehistoric ruins, artifacts, or fossils discovered as a result of operations under this permit. LEII will immediately suspend all activities in the area of the object and will leave such discoveries intact until told to proceed by the Authorized Officer. Notice to proceed will be based upon evaluation of the cultural significance of the object.

F. LEII implements Best Management Practices (BMP's) to minimize or eliminate the nature and degree of specific impacts which may occur from oil and gas exploration and development. These could include but are not limited to:

1. Erosion Control- seeding, mulching, fertilizing, and netting.
2. Slope Stabilization - buttresses, retaining structures, rip-rap, etc.
3. Velocity Control - slope drains, spreaders, energy dissipaters, check dams, drop structures, and diversion berms.
4. Sediment Control - straw bales, filter fence, inlet protection, siltation berms, traps, and basins.
5. Sediment Basins - will be maintained on a regular basis.

G. Sediment will be trapped before it reaches lakes, wetlands/riparian areas, intermittent drainage channels, and streams.

H. Army Corp. of Engineer 404 permits will be submitted for any drainages determined to be navigable waters. No ACOE permits are anticipated for the new construction.

I. Miscellaneous Information.
1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Authorized Officer. Safe drilling and operating practices will be observed.
2. Sundry Notice and Report on Wells (Form 3160-5) will be filed for approval for all changes or plans and other operations in accordance with 43 CFR 3164.
3. The dirt contractor will be provided with an approved copy of the surface use plan.

13. Lessee's or Operator's Representative and Certification:

Operator Representative:	Wayne P. Bankert (Senior Reg. and Env. Coordinator) Laramie Energy II, LLc 601 28 ¼ Rd Suite D Grand Junction, CO 81506 O: 970-683-5419 M: 970-985-5383 wbankert@laramie-energy.com
Operator:	Laramie Energy II, LLc 1512 Larimer Street, Suite 1000 Denver, CO 80202 O: 303-339-4400

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Representative Certification:

I hereby certify that I, or persons under my direct supervision, inspected the proposed drill sites and access routes that fall within the constraints of this document; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by LEII, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

By:_____ Date:_____

Wayne P. Bankert
Senior Regulatory and Environmental Coordinator