PSI
PROCESSING SERVICES

HIGH RESOLUTION INDUCTION
COMPENSATED DENSITY
COMPENSATED NEUTRON

Company: Bowood Creek Energy Inc.
Field:
Well: Waterking 1
Location: Sec. 17 Twp. 30 Rge. 02W4
Province: Alberta
Country: Canada
Coordinates: 1000 FNL 5,000 FWL
Permanent Datum: KB
Elevation: 1,000.00 m
Log Measured From: KB
Drilling Measured From: KB
Elevation: KB 1,000.00 m, GL 998.00 m

Run Number: 1
Date: 31-Oct-11
Depth Driller: 1,500.00 m
Depth Logger: 1,500.00 m
Bottom Logged Interval: 1,500.00 m
Top Logged Interval: 1,000.00 m
Casing Driller Size @ Depth: 244.5 mm @ 1,000.00 m
Casing Logger Size @ Depth: 244.5 mm @ 1,000.00 m
Bit Size: 222.3 mm
Type Fluid in Hole: Water Based Mud
Density: 1,100.00 kg/m3
Viscosity: 50.00 s
Fluid Loss: 10.00 cc
Source of Sample: Flowline
Rm @ Measured Temp: 0.200 ohmm @ 20.00 °C
Rmf @ Measured Temp: 0.200 ohmm @ 20.00 °C
Rmc @ Measured Temp: 0.200 ohmm @ 20.00 °C
Source of Rmf and Rmc: Measured
Rm @ BHT: 0.200 ohmm @ 20.00 °C
Time Since Circulation: 12.00 hr
Max Recorded Temperature: 20.00 °C
Equipment Number: 1522-JB
Location: Drayton Valley
Recorded By: Joe Bloggs
Witnessed By: Mr. Company Rep

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except to the extent of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set forth in our current Price Schedule.

Comments

Annular volume calculated for 4.5" casing
Drilling Rig Foot 5
Thank you for using Phoenix Surveys!
API #: 05-123-32722-00

Database File: 1522-JB
Dataset Pathname: final
Presentation Format: log
Dataset Creation: Fri Mar 25 20:15:13 2011
Charted by: Depth in Feet scaled 1:240

Density Caliper (in) 16
Gamma Ray (GAPI) 150
SP (mV) 160
HBHN (BG) 0

Deep Resistivity (Ohmm) .200 20 Density Porosity (pu) 0
Medium Resistivity (Ohmm) .200 20 Neutron Porosity (pu) 0
Shallow Resistivity (Ohmm) .200
Rt (Ohmm) .200

2.68 SS Matrix

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Rt (Ohmm) .200

2.71 LS Matrix

2.71 LS Matrix

Matrix Change @ 6500'

2.68 SS Matrix

2.68 SS Matrix

Neutron Porosity

Caliper

SP

Shallow Resistivity

Deep Resistivity

Medium Resistivity

Rt

Density Porosity

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Gamma Ray (GAPI) 150
SP (mV) 160

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Medium Resistivity (Ohmm) .200 20
Shallow Resistivity (Ohmm) .200
Rt (Ohmm) .200

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