



**Andrews, David**

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**From:** Andrews, David  
**Sent:** Thursday, July 28, 2011 1:46 PM  
**To:** 'Tannehill, Julie'  
**Cc:** Harris, Howard; King, Kevin; Krabacher, Jay; Weems, Mark  
**Subject:** RE: TR 312-36-597 Sundry?

Julie,

This information can be submitted on Form 5 (Drilling Completion Report) in eForm. On the *Stage/Top Out/Remedial Cement* tab, enter "N/A" for *Method Used*, "First String" for *String* (assuming that you did not set intermediate casing), "9010" for *Cementing Tool Setting/Perf Depth*, and "2" for *Cement Volume – Sacks*. Leave Cement Top and Cement Bottom blank. Enter an explanation similar to your statements below in the *Details of Work* section. A Sundry Notice is not necessary if you use eForm for your Form 5 submittal.

Please submit a Sundry Notice – Report of Work Done if you are sending in a hard copy Form 5, rather than eForm.

With either type of Form 5 submittal, please attach a copy of the wireline ticket for the CIBP + 2 sx.

Thanks,

**David D. Andrews, P.E., P.G.**  
Engineering Supervisor - Western Colorado

**State of Colorado**  
**Oil and Gas Conservation Commission**  
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CC: COGCC Well File, API No. 045-15890

**From:** Tannehill, Julie [<mailto:Julie.Tannehill@Williams.com>]  
**Sent:** Thursday, July 28, 2011 1:33 PM  
**To:** Andrews, David  
**Cc:** Harris, Howard  
**Subject:** TR 312-36-597 Sundry?

Hello Mr. Andrews,

Per my voice mail:

The TR 312-36-597 (05045158900000) was spud last year 7/16/2010. Completion Operations were a deferred to this summer. Last Tuesday, 7/19/2011, upon performing our initial casing pressure test on its N-80 production casing this well lost 2000 psi in a matter of minutes. We were attempting to pressure test to 6200 psi, when they got to 5800 psi and they almost instantaneously lost 2000 psi.

Our first steps toward remediation were to set a CIBP at 9010' and dump two sacks then pressure test again. This well was again pressure tested 7/22/2011 and it held 6200 psi for 15 minutes.

Please advice on how you'd like us to document and submit this information to your office.

Regards,

Julie Tannehill  
Completions Engineer  
Williams RMT  
Piceance Asset Team  
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