

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400161532

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Justin Garrett

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4449

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-32642-00

6. County: WELD

7. Well Name: BASHOR PC AA

Well Number: 09-08

8. Location: QtrQtr: SENE Section: 9 Township: 6N Range: 63W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 03/07/2011

Date of First Production this formation: 03/24/2011

Perforations Top: 6479 Bottom: 6769 No. Holes: 84 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell & Niobrara are commingled
Codell 6760'-6769', 36 holes, .40"
Frac'd Codell w/116697 gals Silverstim, Acid, and Slick Water with 245500 lbs Ottawa sand
Niobrara 6479'-6601', 48 holes, .69"
Frac'd Niobrara w/157825 gals Silverstim and Slick Water with 253000 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 04/01/2011 Hours: 24 Bbls oil: 80 Mcf Gas: 242 Bbls H2O: 23

Calculated 24 hour rate: Bbls oil: 80 Mcf Gas: 242 Bbls H2O: 23 GOR: 3025

Test Method: Flowing Casing PSI: 1044 Tubing PSI: 600 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1285 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6745 Tbg setting date: 03/15/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 5/11/2011 Email JDGarrett@nobleenergyinc.com
:

Attachment Check List

Att Doc Num	Name
400161532	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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