

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2848760	Quote #:	Sales Order #: 8254209
Customer: ANADARKO PETROLEUM CORP - EBUS	Customer Rep: Donahoe, Dave		
Well Name: Wildflower	Well #: 35-27	API/UWI #:	
Field: WATTENBURG	City (SAP): FREDERICK	County/Parish: Weld	State: Colorado
Job Purpose: Squeeze Hole in Casing			
Well Type: Development Well	Job Type: Squeeze Hole in Casing		
Sales Person: FLING, MATTHEW	Srvc Supervisor: WHEELER, JUSTIN	MBU ID Emp #:	196470

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BOURGEOIS, KEVIN Paul	2	459092	KUNERT, RANDY Joe	2	477850	WHEELER, JUSTIN W	2	196470
WHITE, SANDY Lynn	2	490476						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10948694	15 mile	11542778	15 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-15-11	2	1.5						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	15 - Jun - 2011	16:00	MST
Job depth MD	7580. ft	Job Depth TVD	Job Started	15 - Jun - 2011	16:50	MST
Water Depth		Wk Ht Above Floor	Job Completed	15 - Jun - 2011	17:18	MST
Perforation Depth (MD) From		To	Departed Loc	15 - Jun - 2011	18:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing	Unknown		4.5	4.	11.6		N-80		7700.		
Tubing	Unknown		2.375	2.041	4				7311		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer	4 1/2"	1		7311'	SSR plug set			
Insert Float					Perfs.				7580'	Plug Container			
Stage Tool										Centralizers			

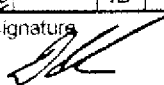
Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size		Qty

Fluid Data

Stage/Plug #: 1	Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
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Stage/Plug #: 1

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Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Prem G	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	105	sacks	15.8	1.15	4.96	4.0	4.96
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	0.2 %	HR-5, 50 LB SK (100005050)							
	0.2 %	CFR-3 W/O DEFOAMER, 50 LB SK (100003653)							
	4.964 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	28	Shut In: Instant	950	Lost Returns		Cement Slurry	21.5	Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	28	Treatment	
Frac Gradient		15 Min		Spacers	5 bbls	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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Well Name: Wildflower	Well #: 35-27	API/UWI #:	
Field: WATTENBURG	City (SAP): FREDERICK	County/Parish: Weld	State: Colorado
Legal Description:			
Lat:		Long:	
Contractor:	Rig/Platform Name/Num:		
Job Purpose: Squeeze Hole in Casing	Ticket Amount:		
Well Type: Development Well	Job Type: Squeeze Hole in Casing		
Sales Person: FLING, MATTHEW	Srv Supervisor: WHEELER, JUSTIN	MBU ID Emp #:	196470

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart from Service Center or Other Site	06/15/2011 15:30							
Arrive At Loc	06/15/2011 16:00							
Safety Meeting - Pre Rig-Up	06/15/2011 16:10							
Test Lines	06/15/2011 16:51							
Pump Spacer	06/15/2011 16:54		1	5		30.0		Pump Fresh Water, Establish Injection Rate
Pump Cement	06/15/2011 16:57		2	21.5		415.0		Mix and Pump 105 sks Cement @ 15.8 lb/gal
Pump Displacement - Start	06/15/2011 17:05		2.5	0		35.0		Pump Fresh Water Displacement
Pump Displacement - End	06/15/2011 17:17		2	28		950.0		950 PSI @ Shut-Down
Shutdown	06/15/2011 17:17					130.0		Sting Out of Retainer
End Job	06/15/2011 17:18							
Safety Meeting - Pre Rig-Down	06/15/2011 17:45							
Safety Meeting - Departing Location	06/15/2011 18:00							