



02055169

POST Surface Casing/Cementing

RECEIVED
JUL 26 2011
COGCC

Well Name: Williams Production RMT
Well Name: TR 41-34-597
Pad Name: TR 44-27-597
Legal Description: SEC 27 TWP 5S RNG 97W
Unit: S/2 Sec. 27(320 Acre Unit)
Unit # COC 49009
COGCC # 96850
API # 05-045-18342-00
County: GARFIELD
Field: TRAIL RIDGE
Field # 83825
Rig Name and Number: H & P 278
Williams Supervisor: Scott Geary
Phone number at rig: 719 371-9331

This notice, sent on	<u>:7/26/2011</u>	is to inform you that Williams
ran and cemented	<u>9.625 J-55 36#</u>	casing.
Depth casing landed	<u>2891</u>	
Volume pumped	<u>415 bbls lead, 92.2 sks tail</u>	
Cement density	<u>12.3 ppg/ 12.6</u>	
Stages	<u>Single</u>	
Bumped plug	<u>Yes</u>	
Floats held	<u>Yes</u>	
Returns	<u>No</u>	
Losses	<u>200</u>	
Lift Pressure	<u>480 PSI@ 2bbls/min</u>	psi

Additionally:

Held Safety Meeting; Tested lines to 3500 PSI, followed by 10 bbls fresh water spacer, Pumped 50 bbls of super flush XLC , then another 10 bbl space followed by 415 bbls fo lead cement (1045kss 12.3 ppg, 2.23 yd, 12.21 gal/ sk) pumped at 5 bbl /min. 92.2 bbls of tail cement (250 sks 12.6 ppg, 2.07 yd, 11.04 gal / sk) pumped at 5 bbls / min, lift pressure was 150 psi. Plug was dropped and 220 bbls of fresh water was used for displacement, this was pumped at 2 bbls / min and had a max lift pressure of 480 PSI. No returns were observed.

Held Safety meeting: TOP Job: Ran 2 joints parasite string down back side annulus, and gravity feed 10 bbls of Super Flush 100 down return opening of annulus while pumping 35 BBLS of 15.8 ppg Class G 1.15 yd 5.0 Gal/ sk with 10% CACL2 accelerator down annulus. pumped 2 BBLS fresh water spacer behind. Got returns with 7 BBLS to surface of good cement. Had no cement fall back.