



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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JUN 24 2011

OGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10335	4. Contact Name: TARYN FRENZEL
2. Name of Operator: AXIA ENERGY, LLC	Phone: 720-746-5213
3. Address: 1430 LARIMER STREET, SUITE 400	Fax: 720-746-5201
City: DENVER, State: CO Zip: 80202	
5. API Number 05-077-08500	OGCC Facility ID Number
6. Well/Facility Name: USA	7. Well/Facility Number: 1-17 SC
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNW SEC 17 T9S-R92W	
9. County: MESA	10. Field Name: SHEEP CREEK (77200)
11. Federal, Indian or State Lease Number: 35898	

Survey Plat	
Directional Survey	
Surface Eqpt Diagram	
Technical Info Page	
Other	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: PNL/FSL FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines: attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDCP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection:

NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT:

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: VENT BRADENHEAD Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal

Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste

Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans

Casing/Cementing Program Change Other: Vent Bradenhead for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Taryn Frenzel Date: 06/24/11 Email: tfrenzel@axiaenergy.com
Print Name: TARYN FRENZEL Title: SR. COMPLETIONS ENGINEER

OGCC Approved: Kevin King Title: EIT III Date: JUL 28 2011

CONDITIONS OF APPROVAL, IF ANY:

During this 90-day venting period, collect a production gas sample and a gas sample from the production casing - surface casing annulus. Analyze both gas samples for composition (C1 through C12) and stable isotopes of methane, ethane, and propane (Isotech Laboratories NG-2 analysis or similar). Submit analytical results on a Form 4 (Sundry Notice), accompanied by laboratory's electronic data deliverable (EDD), to the attention of Kevin King

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COGCC/Rifle Office

USA 1-17SC

The well had about 500 - 600 psi on them and so I told him to blow them down over the weekend and they blew down quickly to a slight blow (0 psi) We left them open for a week while working on them and then did a shut in.

1-17 1 hour build up 30#, 2 hours 60#, 24 hours 425#, 48 hours 475#.

We recommend venting the wells for 90 days and shutting them in for another test.