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FORM
4
Rev 12/06State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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JUN 24 2011

OGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10335	4. Contact Name: TARYN FRENZEL
2. Name of Operator: AXIA ENERGY, LLC	Phone: 720-746-5213
3. Address: 1430 LARIMER STREET, SUITE 400	Fax: 720-746-5201
City: DENVER, State: CO Zip: 80202	
5. API Number 05-077-08500	OGCC Facility ID Number
6. Well/Facility Name: USA	7. Well/Facility Number: 1-17 SC
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNW SEC 17 T9S-R92W	
9. County: MESA	10. Field Name: SHEEP CREEK (77200)
11. Federal, Indian or State Lease Number: 35898	

Survey Plat	
Directional Survey	
Surface Expt Diagram	
Technical Info Page	
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> PNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line
Ground Elevation	Distance to nearest well same formation
	Is location in a High Density Area (rule 603b)? Yes/No
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT:
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: VENT BRADENHEAD	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Vent Bradenhead
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Taryn Frenzel Date: 06/24/11 Email: tfrenzel@axiaenergy.com
Print Name: TARYN FRENZEL Title: SR. COMPLETIONS ENGINEEROGCC Approved: Kevin King Title: EIT III Date: JUL 28 2011
CONDITIONS OF APPROVAL, IF ANY:

During this 90-day venting period, collect a production gas sample and a gas sample from the production casing - surface casing annulus. Analyze both gas samples for composition (C1 through C12) and stable isotopes of methane, ethane, and propane (Isotech Laboratories NG-2 analysis or similar). Submit analytical results on a Form 4 (Sundry Notice), accompanied by laboratory's electronic data deliverable (EDD), to the attention of Kevin King

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USA 1-17SC

The well had about 500 - 600 psi on them and so I told him to blow them down over the weekend and they blew down quickly to a slight blow (0 psi) We left them open for a week while working on them and then did a shut in.

1-17 1 hour build up 30#, 2 hours 60#, 24 hours 425#, 48 hours 475#.

We recommend venting the wells for 90 days and shutting them in for another test.