



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 501, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2108



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RECEIVED
JUN 24 2011

COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 10335	4. Contact Name: TARYN FRENZEL
2. Name of Operator: AXIA ENERGY, LLC	Phone: 720-746-5213
3. Address: 1430 LARIMER STREET, SUITE 400	Fax: 720-746-5201
City: DENVER State: CO Zip: 80202	
5. API Number 05-077-08435	OGCC Facility ID Number
6. Well/Facility Name: USA	7. Well/Facility Number: 1-16 SC
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNW SEC 16 T9S-R92W	
9. County: MESA	10. Field Name: SHEEP CREEK (77200)
11. Federal, Indian or State Lease Number: 35898	

Survey Plat	
Directional Survey	
Surface Eqpt Diagram	
Technical Info Page	
Other	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: PNL/FSL FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines: attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer: _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: Blanket Individual

CHANGE WELL NAME From: _____ NUMBER _____ To: _____ Effective Date: _____

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT: _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____ *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: VENT BRADENHEAD Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Vent Bradenhead	for Spills and Releases

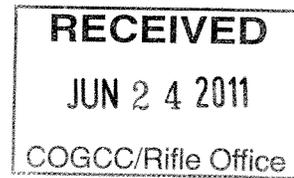
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Taryn Frenzel Date: 06/24/11 Email: tfrenzel@axiaenergy.com
Print Name: TARYN FRENZEL Title: SR. COMPLETIONS ENGINEER

COGCC Approved: Kevin King Title: EIT III Date: JUL 28 2011

CONDITIONS OF APPROVAL, IF ANY:

During this 90-day venting period, collect a production gas sample and a gas sample from the production casing - surface casing annulus. Analyze both gas samples for composition (C1 through C12) and stable isotopes of methane, ethane, and propane (Isotech Laboratories NG-2 analysis or similar). Submit analytical results on a Form 4 (Sundry Notice), accompanied by laboratory's electronic data deliverable (EDD), to the attention of Kevin King



USA 1-16SC

The well had about 600 - 700 psi on them and so I told him to blow them down over the weekend and they blew down quickly to a slight blow (0 psi) We left them open for a week while working on them and then did a shut in.

1-16 1 hour 100#, 2 hours 175#, 24 hours 575#, 48 hours 650#

We recommend venting the wells for 90 days and shutting them in for another test.