



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

INJECTION WELL PERMIT APPLICATION

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Permit Application) or you must have a previously approved Injection Well Permit.

1. Operator may not commence injection into this well until this form is approved.
2. Each individual injection well must be approved by this form.

Well Name and Number: SWD #C7B API No: _____
UIC Facility No: 159346 (as assigned on an approved Form 31)
Project Name: CONQUEST SWD C7 Operator Name: High Sierra Water Services
Field Name and Number: Wattenberg, 90750 County: Weld
QtrQtr: SESE Sec: 34 Twp: 7N Range: 63W Meridian: 6

Complete the
Attachment Checklist

	Oper	OGCC
Current Wellbore Diagram		
Proposed Wellbore Diagram	✓	

CURRENT WELLBORE INFORMATION

	SIZE	DEPTH	NO. SACKS	CEMENT TOP	Cement Top Determined By:		
					CBL	CIRCULATED	CALCULATED
Surface Casing	8-5/8"	540	300	Surface	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Intermediate Casing (if any)	7"	8953	1250	Surface	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Production Casing	4-1/2" LNR	10238			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Plug Back Total Depth: _____ Tubing Depth: _____ Packer Depth: _____

_____ Formation Gross Perforation Interval: _____ to _____

_____ Formation Gross Perforation Interval: _____ to _____

_____ Formation Open Hole Interval (if any): _____ to _____

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work performed on this wellbore: (if more space needed, continue on reverse side of this form.)

1. _____
2. _____
3. _____
4. _____

Describe below any changes to the wellbore which will be made upon conversion. (This includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for aquifer protection or casing leaks, setting of bridge plugs to isolate non-injection formations.)

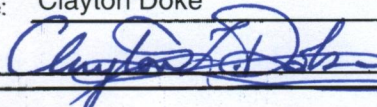
1. _____
2. _____
3. _____
4. _____

Comments:

This well has not been drilled yet.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Clayton Doke

Signed:  Title: Consultant Date: 07/28/11

OGCC Approved: _____ Title: _____ Date: _____

MAX. SURFACE INJECTION PRESSURE: _____ If Disposal Well, MAX. INJECTION VOL. LIMIT: _____

CONDITIONS OF APPROVAL, IF ANY:

WELLBORE DIAGRAM
Conquest Oil Company
SWD #C7B

SESE, Sec. 34, T7N, R63W
Weld County, CO
API #:

PROPOSED

7/26/2011
CLD

