


FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
APPLICATION FOR PERMIT TO:			Document Number: 1635046 Plugging Bond Surety 20090053				
1. <input checked="" type="checkbox"/> Drill, <input type="checkbox"/> Deepen, <input type="checkbox"/> Re-enter, <input type="checkbox"/> Recomplete and Operate							
2. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> COMMINGLE ZONE <input type="checkbox"/>		Refiling <input type="checkbox"/> Sidetrack <input type="checkbox"/>					
3. Name of Operator: <u>RUNNING FOXES PETROLEUM INC</u> 4. COGCC Operator Number: <u>10221</u>							
5. Address: <u>7060 SOUTH TUCSON WAY - STE B</u> City: <u>CENTENNIAL</u> State: <u>CO</u> Zip: <u>80112</u>							
6. Contact Name: <u>KENT KEPPEL</u> Phone: <u>(720)889-1510</u> Fax: <u>(303)617-7442</u> Email: <u>KKEPPEL@ATOKA.COM</u>							
7. Well Name: <u>CHICHI STATE</u> Well Number: <u>14-16</u>							
8. Unit Name (if appl): _____ Unit Number: _____							
9. Proposed Total Measured Depth: <u>5200</u>							
WELL LOCATION INFORMATION							
10. QtrQtr: <u>SESW</u> Sec: <u>16</u> Twp: <u>5S</u> Rng: <u>55W</u> Meridian: <u>6</u> Latitude: <u>39.611030</u> Longitude: <u>-103.549140</u>							
Footage at Surface: <u>660</u> feet FNL/FSL <u>1980</u> feet FEL/FWL <u>FWL</u>							
11. Field Name: <u>WILDCAT</u> Field Number: <u>99999</u>							
12. Ground Elevation: <u>5138</u> 13. County: <u>WASHINGTON</u>							
14. GPS Data: Date of Measurement: <u>03/23/2011</u> PDOP Reading: <u>1.9</u> Instrument Operator's Name: <u>ROBERT J RUBINO</u>							
15. If well is <input type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____ Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____							
16. Is location in a high density area? (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
17. Distance to the nearest building, public road, above ground utility or railroad: <u>1980</u> ft							
18. Distance to nearest property line: <u>660</u> ft 19. Distance to nearest well permitted/completed in the same formation: <u>4660</u> ft							
20. LEASE, SPACING AND POOLING INFORMATION							
Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)			
D & J SAND	DJSND						
NIO-FT HAYS-CODELL	NBFHC						
SUSSEX-SHANNON	SX-SN						

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: ☐ Fee ☒ State ☐ Federal ☐ Indian Lease #: 9460.7

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 20070088

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SECTION 16, T5S-R55W

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: EVAP & BURY

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	9+3/4	7	17	0	350	250	350	0
1ST	6+3/4	4+1/2	10.5	0	5,200	200	5,200	3,400

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments #19: NELSON #1 DA IN 1981 / 4660' NW IN SEC 17, T5S-R55W. NO CONDUCTOR CASING WILL BE USED

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KENT

Title: KEPPEL Date: 4/8/2011 Email: KKEPPEL@ATOKA.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 7/26/2011

API NUMBER

05 121 11011 00

Permit Number: _____ Expiration Date: 7/25/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Provide 24 hr notice of spud to Colby Horton at 970-467-2517 or e-mail at colby.horton@state.co.us. 2) If completed, provide cmt coverage from TD to a minimum of 200' above D Sand. Niobrara is an objective formation. Increase cement to 200' above Niobrara if potentially productive. Provide cement coverage from 200' below Shannon to 200' above the Sussex if productive. Verify coverage with cement bond log. 3) If dry hole, set 60 sks cement from 50' below D Sand base to 100' above D Sand top, 40 sks cement 50' above Niobrara top, 50 sks cement ½ out, ½ in surface casing, 10 sks cement top of surface casing, cut 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole.

Attachment Check List

Att Doc Num	Name
1635046	FORM 2 SUBMITTED
1635047	WELL LOCATION PLAT
1635048	TOPO MAP
1635049	MINERAL LEASE MAP
1635050	30 DAY NOTICE LETTER
1771220	SURFACE CASING CHECK

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Running Foxes attended to the issues. COGCC has made the determination that the permits can procede.	7/25/2011 2:12:40 PM
Permit	ON HOLD - Running Foxes needs to be in full compliance with all issues as discussed on 5/11/11 meeting with COGCC.	6/2/2011 2:22:49 PM
Permit	SLB verified compliance	4/20/2011 4:50:37 PM
Permit	Surf bond added by instruction of Mr Keppel. sf	4/19/2011 9:17:18 AM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)