

Cementing Cover Sheet

TO: Chevron
FROM: Robert Brost
REQUESTED ON LOCATION: 14-Oct-2008 15:00 MST
CUSTOMER: CHEVRON - MID-CONTINENT EBIZ
WELL NAME/NBR/LEASE: SKR , 598-25-CV-20 / SKR

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Pump schedule chart
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MBU LEADER: BE SURE THAT YOU HAVE RECEIVED EACH OF THE DOCUMENTS LISTED ABOVE. IF NOT, CONTACT CENTRAL DISPATCH IMMEDIATELY.

The Road to Excellence Starts with Safety

Sold To #: 338668	Ship To #: 2666578	Quote #:	Sales Order #: 6237189
Customer: CHEVRON - MID-CONTINENT EBIZ		Customer Rep:	
Well Name: SKR	Well #: 598-25-CV-20	API/UWI #: 05-045-16242	
Field: SKINNER RIDGE	City (SAP): PARACHUTE	County/Parish: Garfield	State: Colorado
Lat: N 39.578 deg. OR N 39 deg. 34 min. 42.233 secs.		Long: W 108.341 deg. OR W -109 deg. 39 min. 31.417 secs.	
Contractor: CHEVRON	Rig/Platform Name/Num: H&P 316		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HARTLEY, RICHARD		Srvc Supervisor: BROST, ROBERT	MBU ID Emp #: 394382

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROST, ROBERT W	9	394382	BROWN, TRAVIS A	9	396848	GAMBLE, BENJAMIN T	9	446666
LESLIE, MICHAEL D	9	320605						

Equipment

HES Unit #	Distance-1 way						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/14/08	5	1						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	14 - Oct - 2008	14:50	MST
Job depth MD	1002. ft	Job Depth TVD	Job Started	14 - Oct - 2008	17:25	MST
Water Depth		Wk Ht Above Floor	Job Completed	14 - Oct - 2008	18:18	MST
Perforation Depth (MD) From		To	Departed Loc	14 - Oct - 2008	20:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4 Open Hole Section				12.25					1045.		
8.625 Surface Casing	New		8.625	8.097	24.		K-55		1002.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
ADC (AUTO DENSITY CTRL) SYS, /JOB, ZI	1	JOB		
PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB		
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8 5/8"	1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8"	1	
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Dye Spacer with PolyFlake		30.00	bbl	8.33	.0	.0	6	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	155.0	sacks	12.3	2.38	13.75	6	13.41
	13.409 Gal	FRESH WATER							
3	Tail Cement	VERSACEM (TM) SYSTEM (452010)	165.0	sacks	12.8	2.11	11.75	6	11.45
	11.447 Gal	FRESH WATER							
4	Displacement		61.00	bbl	8.33	.0	.0	6	
Calculated Values		Pressures			Volumes				
Displacement	61	Shut In: Instant		Lost Returns	no	Cement Slurry	120	Pad	
Top Of Cement	surface	5 Min		Cement Returns	10	Actual Displacement	61	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	
Rates									
Circulating	rig	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	49 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HARTLEY, RICHARD		Srvc Supervisor: BROST, ROBERT	MBU ID Emp #: 394382

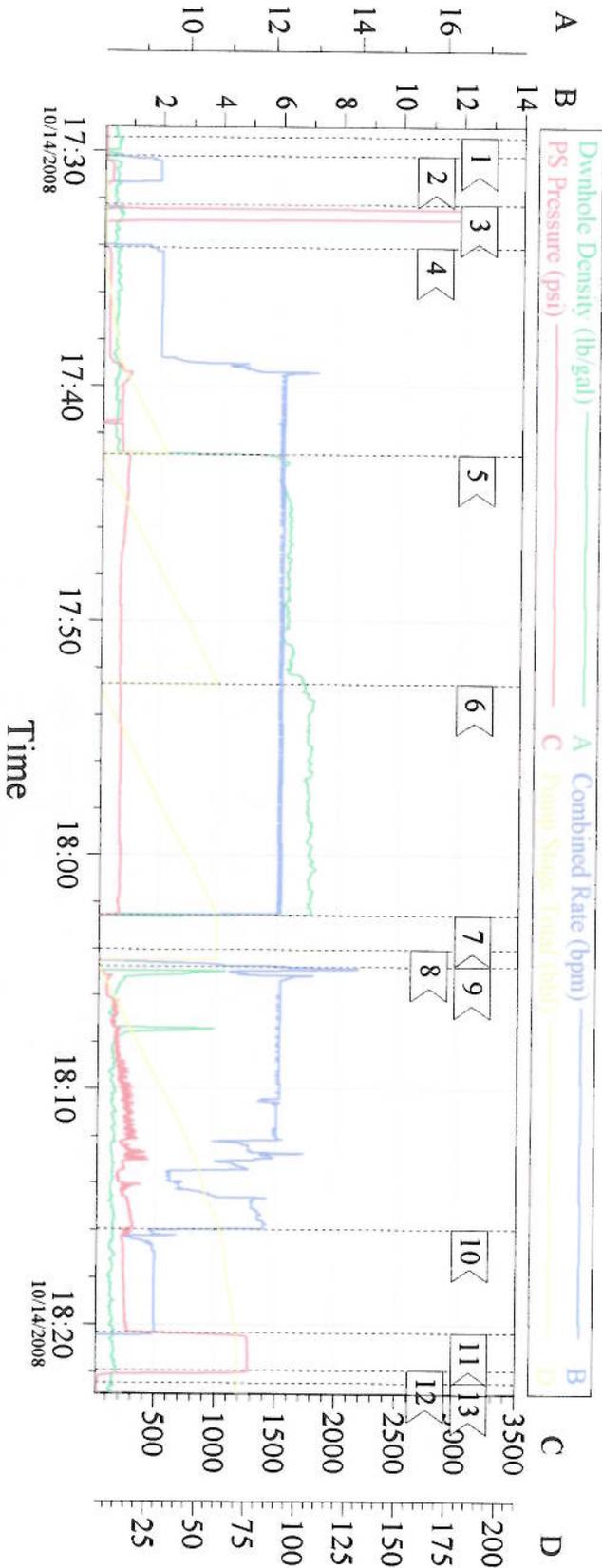
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/14/2008 11:00							elite#11 8 5/8"surface 1045td 1002tp 49shoe 9.3ppg mud 12 1/4"hole off line cmt job
Safety Huddle	10/14/2008 11:30							no cell phones use seatbelts watch following distance
Arrive At Loc	10/14/2008 14:50							
Assessment Of Location Safety Meeting	10/14/2008 15:00							walk threw rig up looking for haz. small trench around rig
Rig-Up Equipment	10/14/2008 15:15							
Rig-Up Completed	10/14/2008 16:00							rig circ.for 1hr 45min
Safety Meeting - Pre Job	10/14/2008 17:10							attn by rig crew pump crew comp. rep.
Start Job	10/14/2008 17:25							fill lines fresh water
Pressure Test	10/14/2008 17:27						3200. 0	good test no leaks
Pump Spacer 1	10/14/2008 17:29		6	30			170.0	fresh water with dye and poly flake in last 10 bls
Pump Lead Cement	10/14/2008 17:38		6	66			225.0	155sks 12.3ppg 2.38yield 13.75h2o
Pump Tail Cement	10/14/2008 17:49		6	62			182.0	165sks 12.8ppg 2.11yield 11.75h2o
Shutdown	10/14/2008 17:58							
Drop Top Plug	10/14/2008 17:59							plug left container
Pump Displacement	10/14/2008 18:00		6	61			305.0	fresh water slow last ten bls to bump

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	10/14/2008 18:16						312.0	took 900 over
Check Floats	10/14/2008 18:17						1279.0	floats held
End Job	10/14/2008 18:18							good circulation during job 10 bls cmt to surface
Safety Meeting - Pre Rig-Down	10/14/2008 18:30							
Safety Meeting - Departing Location	10/14/2008 19:55							thank you Robert Brost

Chevron

8 5/8" surface



Event Log

1	start job	17:29:25	2	fill lines	17:30:13	3	test lines	17:32:16
4	pump spcr	17:34:04	5	pump lead cmt	17:42:53	6	pump tail cmt	17:52:41
7	shut down	18:02:34	8	drop plug	18:04:02	9	pump displacement	18:04:47
10	slow rate	18:15:58	11	bump plug	18:20:21	12	check floats	18:21:56
13	end job	18:22:27						

Customer:	chevron	Job Date:	10/14/08	Ticket #:	6237189
Well Description:	surface	CEMENTER:	Robert Brost	ADC USED:	YES
LEASE:	SKR	WELL #:	598-25-CV-20	CO RFP:	ED Doherty