

Koepsell, Arthur

From: Glinisty, Judy [Judy.Glinisty@pxd.com]
Sent: Tuesday, July 26, 2011 1:15 PM
To: Koepsell, Arthur
Subject: RE: Claudia 31-21 Form 2A Document #400189048, Pioneer

Hi Arthur – Pioneer agrees to the below mentioned conditions of approval on the Claudia 31-21 Form 2A.

Thanks so much,

*Judy Glinisty
Sr. Engineering Tech
Pioneer Natural Resources USA, Inc.
phone - 303-675-2658*

From: Koepsell, Arthur [<mailto:Arthur.Koepsell@state.co.us>]
Sent: Tuesday, July 26, 2011 8:34 AM
To: Glinisty, Judy
Subject: Claudia 31-21 Form 2A Document #400189048, Pioneer

Judy,

The COGCC is reviewing the Form 2A (#400189048) for the Claudia 31-21 location, located in the NWNE Sec 21 T31S R65W Las Animas County, Colorado. The COGCC requests the following changes regarding the data submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. Soil: The location appears to contain both the reported Lorencito-Rombo-Sarcillo Complex and the unreported Saruche-Rombo-Rock outcrop complex. I have added the Saruche-Rombo-Rock outcrop complex to the Form 2A and included the proper NRCS report to the Attachments.
2. Sensitive area: Due to the Lorencito-Rombo-Sarcillo Complex and the unreported Saruche-Rombo-Rock outcrop complex soil types the site should be considered a sensitive area.
 - The sensitive area tab should be changed to YES.
3. Distance to nearest water well: There is a water well (Permit #217477) located approximately 1,435 feet south of the proposed location.
 - The distance to nearest surface water should be amended to 1,435 feet.
4. **Conditions of Approval:** The following conditions of approval (COAs) will apply to the Claudia 31-21:
 - Prior to putting a production pit into service Pioneer shall submit an Earthen Pit Report/Permit Form 15 to the Director for approval in accordance with rule 903.a.. No fluids shall be placed in a pit without a pre-approved form 15.
 - Location is in a sensitive area because of potential for adverse impacts to ground water/surface water; therefore all pits will be lined.
 - Reference area pictures shall be provided to the COGCC within 12 months of approval of the form 2A.

- Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to keep a release of drilling, completion, produced fluids, or chemical products from migrating off the oil and gas location.

If you have any questions or concerns, please do not hesitate to contact me.

Thanks,

Arthur

Arthur W. Koepsell, P.G.
Oil & Gas Location Assessment Specialist
Southern Area

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