



Copyright © 2003 by Epoch Well Services, Inc.

**Houston, TX**  
(281) 784-5500  
**Bakersfield, CA**  
(661) 328-1595  
**New Iberia, LA**  
(337) 364-2322  
**Anchorage, AK**  
(907) 561-2465

## MUDLOG TVD

<b>COMPANY</b>	ExxonMobil Production
<b>WELL</b>	PCU296-6A8
<b>FIELD</b>	PICEANCE
<b>REGION</b>	ROCKIES
<b>COORDINATES</b>	39.900102 108.212136
<b>ELEVATION</b>	7363.9
<b>COUNTY, STATE</b>	RIO BLANCO, CO
<b>API INDEX</b>	05-103-11479-00
<b>SPUD DATE</b>	04/05/2010
<b>CONTRACTOR</b>	HE
<b>CO. REP.</b>	KEVIN GARDNER
<b>RIG/TYPE</b>	239 / FLEX 3
<b>LOGGING UNIT</b>	33
<b>GEOLOGISTS</b>	NICK BAUER JASON REISENBICHLER
<b>ADD. PERSONS</b>	LAYNE GOOD JASON REYNOLDS
<b>CO. GEOLOGIST</b>	MELISSA SAURBORN

### LOG INTERVAL

<b>DEPTHS:</b>	148'	<b>TO</b>	9717'
<b>DATES:</b>	04/05/2010	<b>TO</b>	04/19/2010
<b>SCALE:</b>	1"=100'		

### CASING DATA

16"	<b>AT</b>	147'
10.75"	<b>AT</b>	4438'
	<b>AT</b>	
	<b>AT</b>	

### MUD TYPES

SPUD MUD	<b>TO</b>	4454'
LSND	<b>TO</b>	9717'
	<b>TO</b>	
	<b>TO</b>	

### HOLE SIZE

14.75"	<b>TO</b>	4454'
9.875"	<b>TO</b>	9717'
	<b>TO</b>	
	<b>TO</b>	

### ABBREVIATIONS

<i>NB</i> NEWBIT	<i>PV</i> PLASTIC VISCOSITY	<i>LC</i> LOST CIRCULATION
<i>RRB</i> RERUN BIT	<i>YP</i> YIELD POINT	<i>CO</i> CIRCULATE OUT
<i>CB</i> CORE BIT	<i>FL</i> FLUID LOSS	<i>NR</i> NO RETURNS
<i>WOB</i> WEIGHT ON BIT	<i>CL</i> PPM CLORIDE ION	<i>TG</i> TRIP GAS
<i>RPM</i> ROTARY REV/MIN	<i>Rm</i> MUD RESISTIVITY	<i>SG</i> SURVEY GAS
<i>PP</i> PUMP PRESSURE	<i>Rmf</i> FILTRATE RESISTIVITY	<i>WG</i> WIPER GAS
<i>SPM</i> STROKES/MIN	<i>PR</i> POOR RETURNS	<i>CG</i> CONNECTION GAS
<i>MW</i> MUD WEIGHT	<i>LAT</i> LOGGED AFTER TRIP	
<i>VIS</i> FUNNEL VISCOSITY	<i>LAS</i> LOGGED AFTER SURVEY	

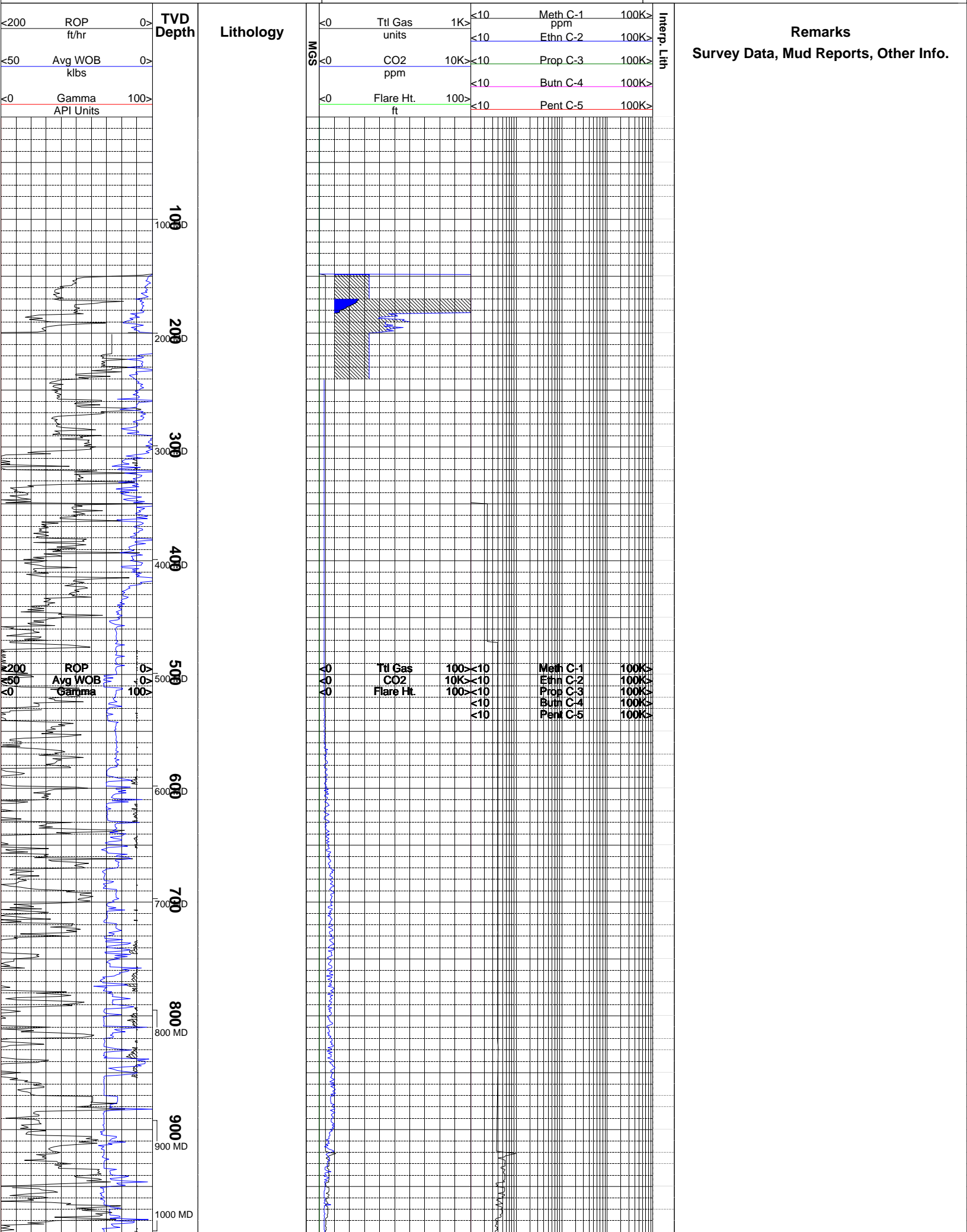
	ALTERED ZONE
	ANDESITE
	ANHYDRITE
	BASALT
	BENTONITE
	BIOTITIZATION
	BRECCIA
	CALCARENITE
	CALCAREOUS TUFF
	CALCILUTITE
	CARBONATES
	CARBONACEOUS MAT
	CARBONACEOUS SH
	CEMENT CONTAM.
	CHALK
	CRYSTALLINE TUFF
	CHERT - ARGILL

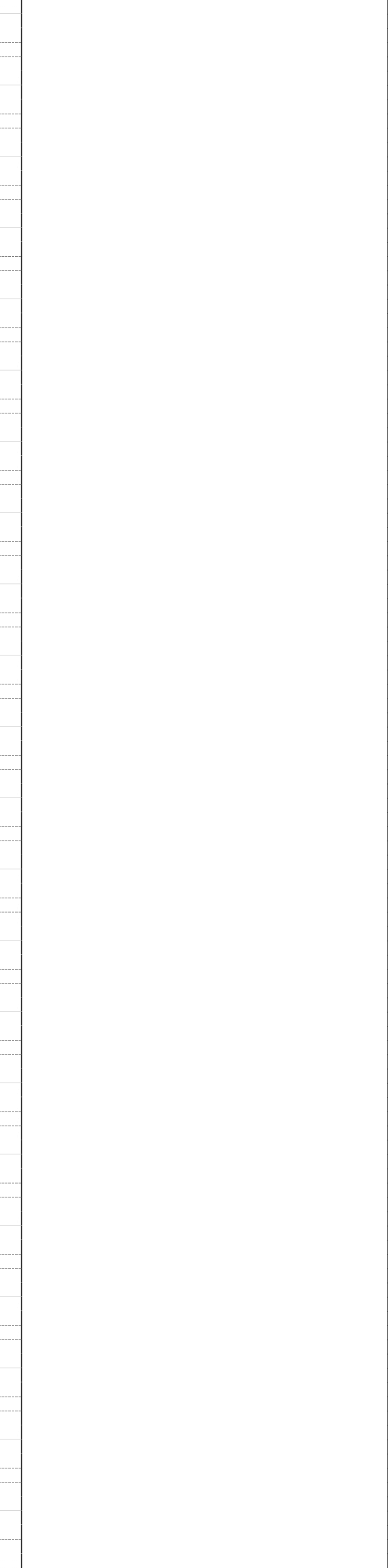
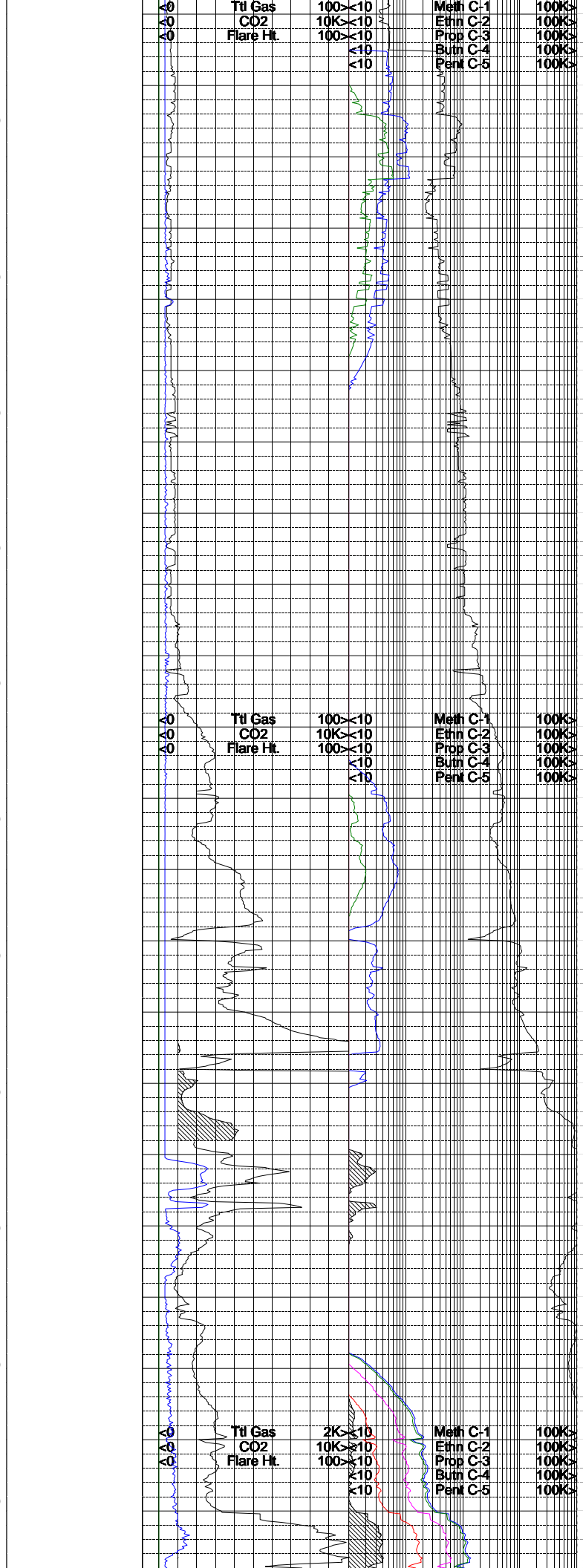
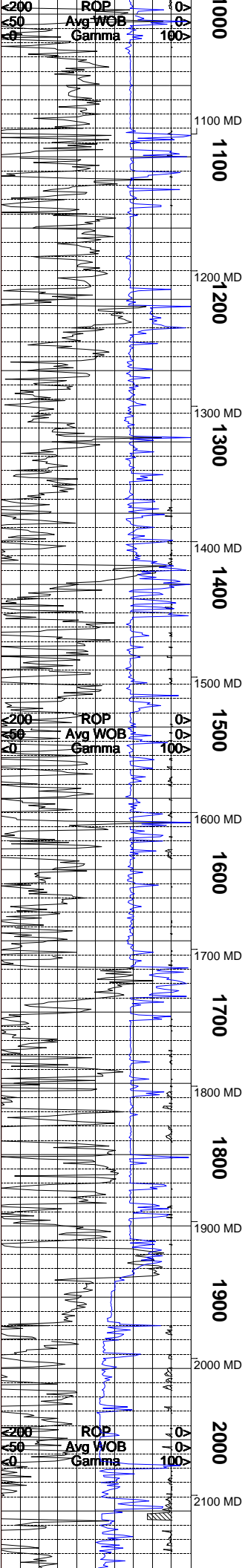
	CHERT - GLASSY
	CHERT - PORCEL
	CHERT - TIGER STRIPE
	CHERT - UNDIFF
	CLAY
	CLAY-MUDSTONE
	CLYST-TUFFACEOUS
	CHLORITIZATION
	COAL
	CONGLOMERATE
	CONGL. SAND
	CONGL. SANDSTONE
	COQUINA
	DACITE
	DIATOMITE
	DIORITE
	DOLOSTONE

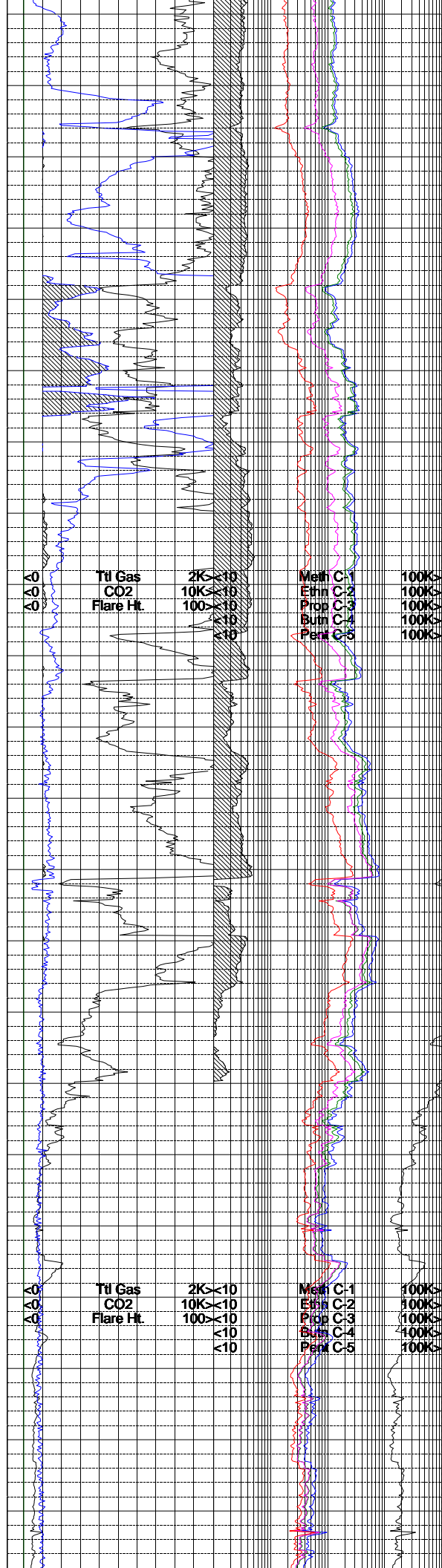
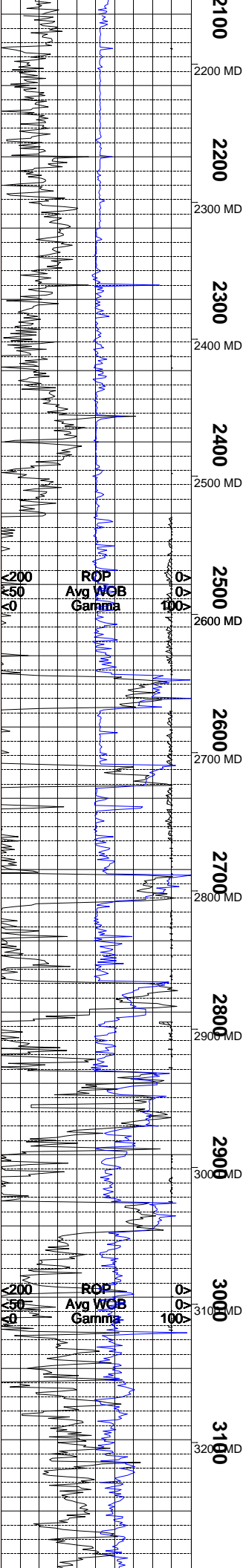
	FELSIC SILIC DIKE
	FOSSIL
	GABBRO
	GLASSY TUFF
	GRANITE
	GRANITE WASH
	GRANODIORITE
	GYPSUM
	HALITE
	HORNBL-Qtz-DIO
	IGNEOUS (ACIDIC)
	IGNEOUS (BASIC)
	INTRUSIVES
	KAOLINITIC
	LIMESTONE
	LITHIC TUFF
	MARL - DOLO

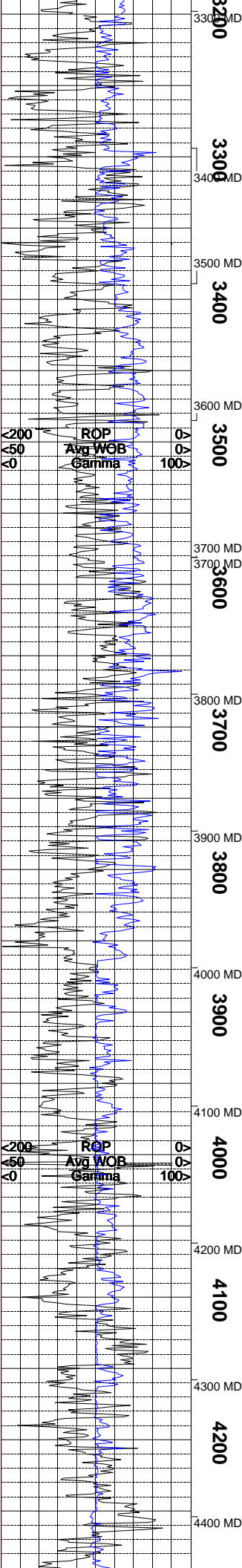
	MARL - CALC
	METAMORPHICS
	MUDSTONE
	OBSIDIAN
	PALEOSOL
	PHOSPHATE
	PORCELANITE
	PORCELANEOUS CLYST
	PYRITE
	PYROCLASTICS
	QUARTZ DIORITE
	QUARTZ LATITE
	QUARTZ MONZONITE
	RECRYSTALLIZED CALCITE
	RHYOLITE
	SALT
	SAND

	SANDSTONE
	SANDSTONE-TUFFACEOUS
	SERICITIZATION
	SERPENTINE
	SHALE
	SHALE TUFFACEOUS
	SHELL FRAGMENTS
	SIDERITE
	SILICIFICATION
	SILTSTONE
	SILTST-TUFFACEOUS
	TUFF
	VOLCANICLASTICS SEDS
	VOLCANICS









Ttl Gas 2K<10  
CO2 10K<10  
Flare Ht. 100<10  
Meth C-1 100K<  
Ethn C-2 100K<  
Prop C-3 100K<  
Butn C-4 100K<  
Pent C-5 100K<

Ttl Gas 2K<10  
CO2 10K<10  
Flare Ht. 100<10  
Meth C-1 100K<  
Ethn C-2 100K<  
Prop C-3 100K<  
Butn C-4 100K<  
Pent C-5 100K<

ALL ROCK COLORS ARE REFERENCED TO THE GSA ROCK COLOR CHART. ROCK CONSTITUENTS ARE DESCRIBED WET AND LISTED IN ORDER OF MOST ABUNDANT TO LEAST ABUNDANT WITH RESPECT TO PERCENTAGE IN SAMPLE. DEPTH IS REFERENCED TO RKB.

CONNECTION GASES AS WELL AS TRIP GASES AND DOWNTIME GASES ARE NOTED ON THE LOG. LARGE CONNECTION GASES WHICH APPEAR ON THE MUDLOG USUALLY REFLECT UPHOLE GAS INTERVALS BLEEDING INTO THE BORE HOLE DURING CONNECTIONS.

GAS CHROMATOGRAPHY EQUIPMENT IS CALIBRATED TO A TEST GAS COMPOSED OF:  
METHANE = 10000 PPM  
ETHANE = 1000 PPM  
PROPANE = 1000 PPM  
I-BUTANE = 1000 PPM  
N-BUTANE = 1000 PPM  
I-PENTANE = 1000 PPM  
N-PENTANE = 1000 PPM

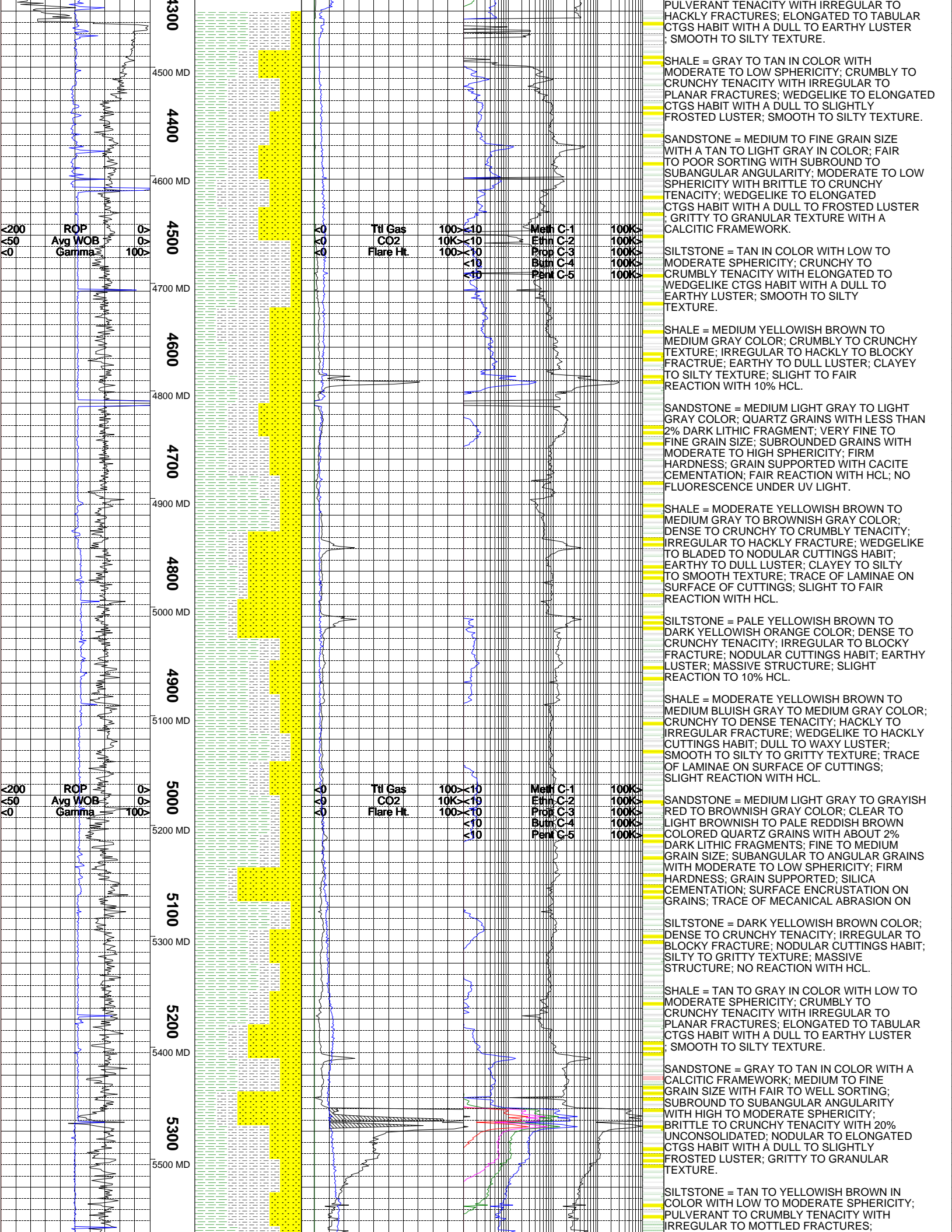
WHEN THE MUD IS RUN THROUGH THE MGS (MUD GAS SEPARATOR) THE INTERVAL IS MARKED ON THE LOG IN THE SLIDE COLUMN AND NOTED ON THE LOG.

ALL SANDSTONE INTERVALS ARE EXAMINED FOR SAMPLE FLUORESCENCE IN THE UV SCOPE FOR HYDROCARBON FLUORESCENCE AND MINOR FLUORESCENCE FROM POSSIBLE FRACTURE FILL. ALL FLUORESCENCE IS NOTED ON THE MUDLOG.

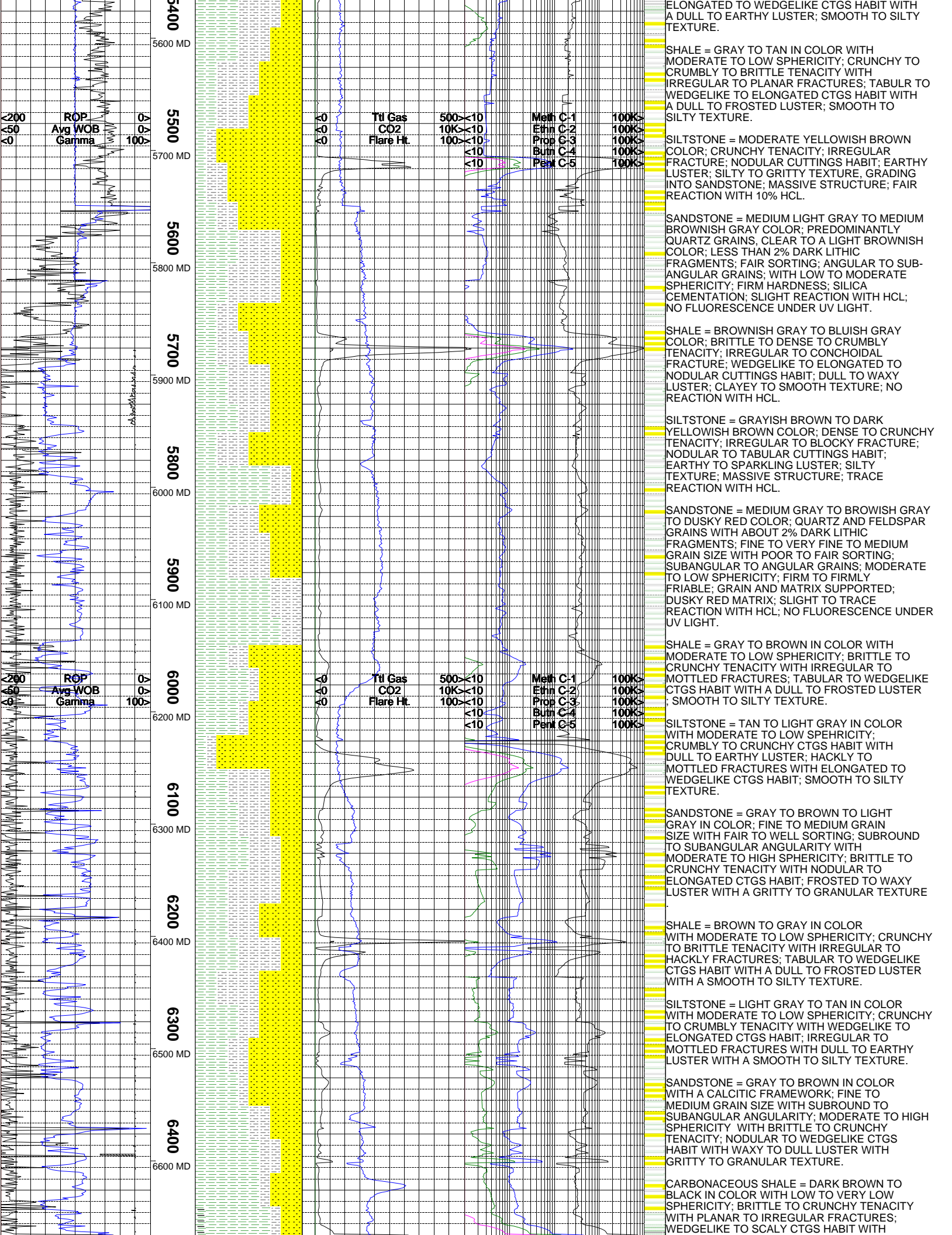
10.5" SURFACE CASING WAS SET AT 4438'.

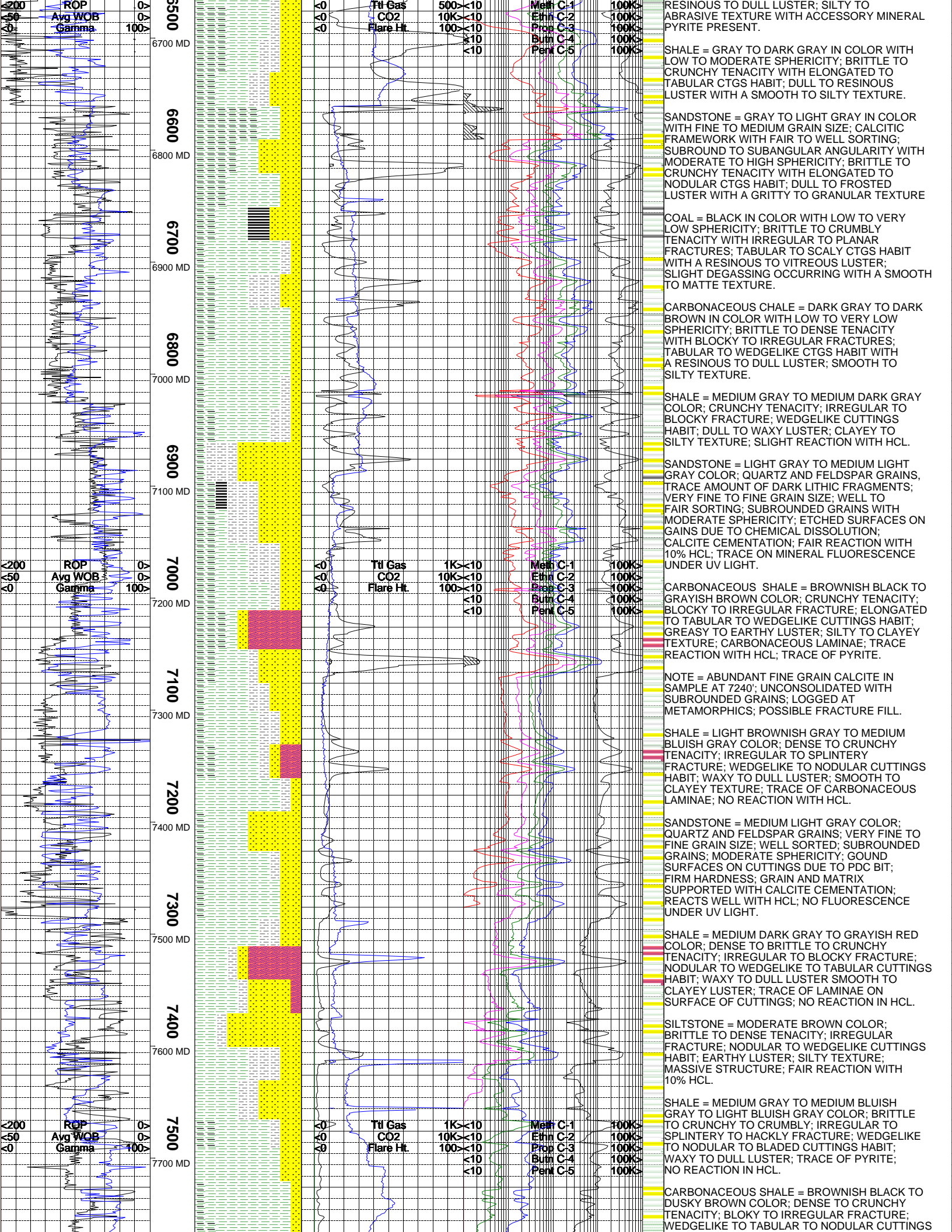
CANRIG DRILLING TECHNOLOGY LTD.  
COMMENCED FULL LOGGING SERVICES ON 04/13/2010.

SILTSTONE = TAN TO BROWN IN COLOR WITH MODERATE TO LOW SPHERICITY; CRUNCHY TO

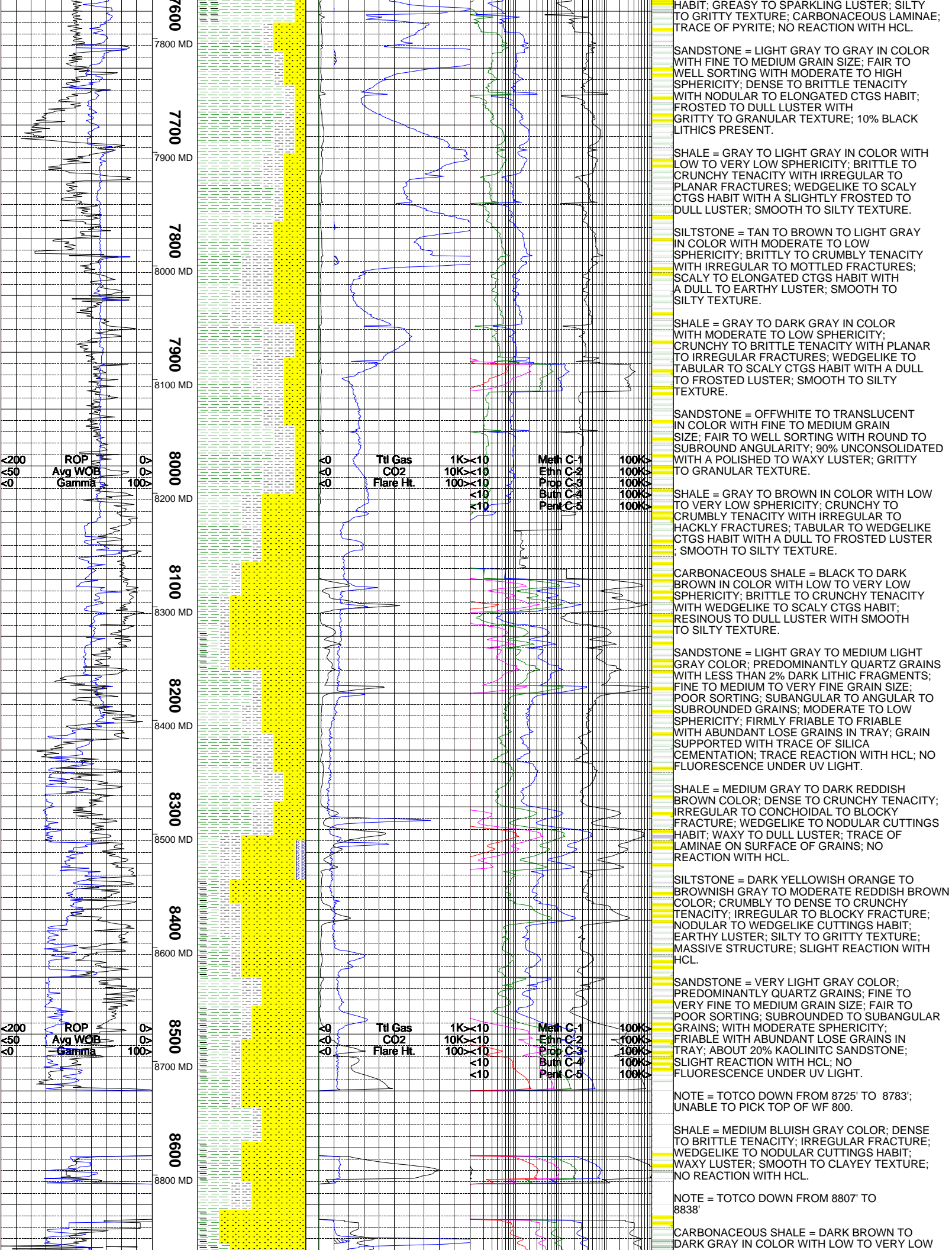


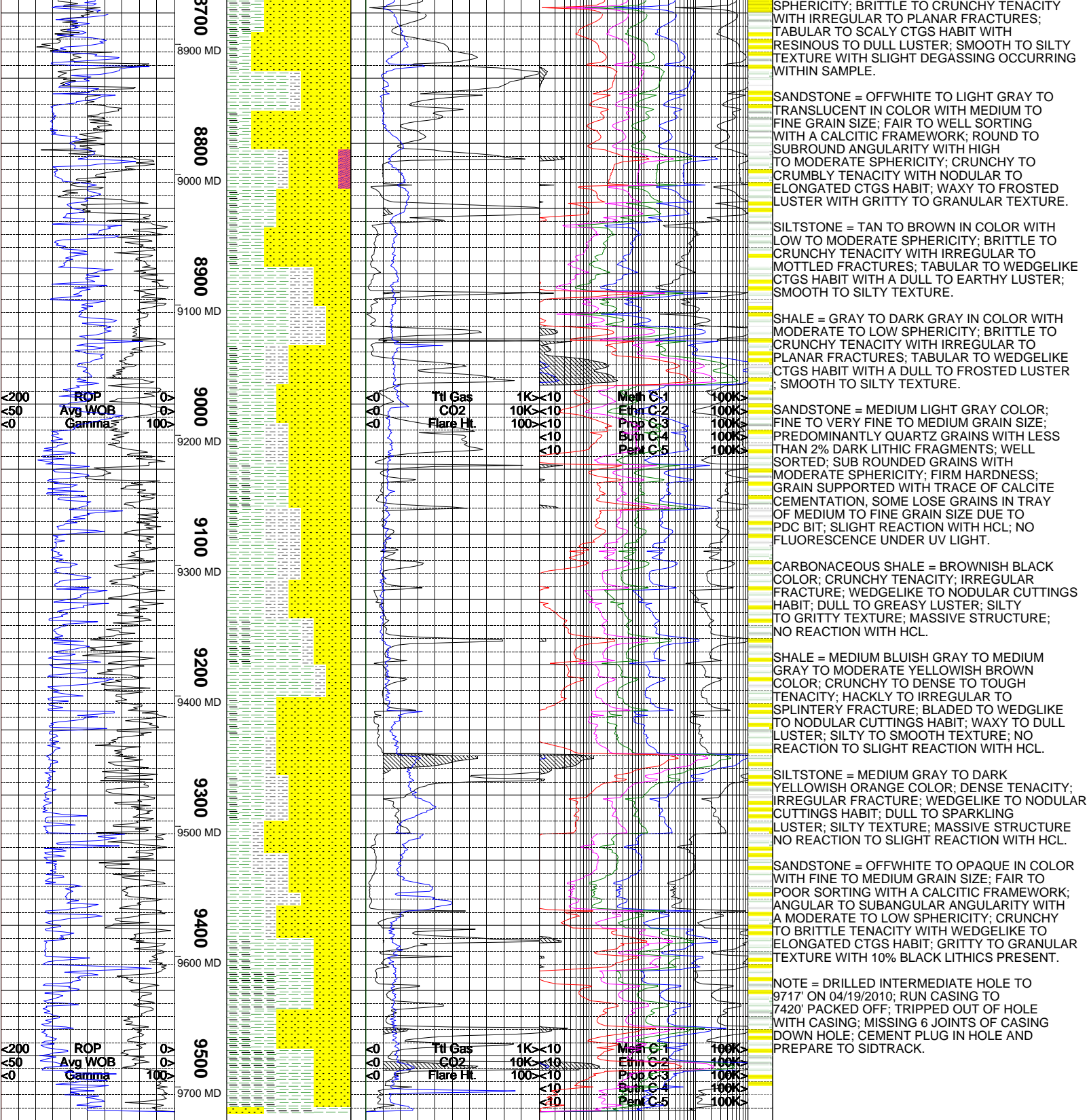












The log data, interpretations and recommendation provided by Epoch are inferences and assumptions based on measurements of drilling fluids. Such inferences and assumptions are not infallible and reasonable professionals may differ. Epoch does not represent or warrant the accuracy, correctness or completeness of any log data, interpretations, recommendations or information provided by Epoch, its officers, agents or employees. Epoch does not and cannot guarantee the accuracy of any such interpretation of the log data, interpretations or recommendations and Company is fully responsible for all decisions and actions it takes based on such log data, interpretations and recommendations.

