


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: 1635634	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>100185</u>		4. Contact Name: <u>JANE WASHBURN</u>					
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>		Phone: <u>(720) 876-5431</u>					
3. Address: <u>370 17TH ST STE 1700</u>		Fax: <u>(720) 876-6431</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202-56</u>					
5. API Number <u>05-123-21015-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>TWOMBLY</u>		Well Number: <u>31-4</u>					
8. Location: QtrQtr: <u>NWNE</u>	Section: <u>4</u>	Township: <u>1N</u>	Range: <u>66W</u> Meridian: <u>6</u>				
9. Field Name: <u>WATTENBERG</u>		Field Code: <u>90750</u>					
<u>Completed Interval</u>							
FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>01/21/2011</u>		Date of First Production this formation: _____					
Perforations Top: <u>7278</u>	Bottom: <u>7536</u>	No. Holes: _____	Hole size: _____				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
NIOBRARA - PERFED 7276-7300, 4 SPF, 96 HOLES. FRAC'D 144,060 GAL FRAC FLUID AND 250,940 # SAND. CODELL - PERFED 7520-7536, 2 SPF, 32 HOLES. FRAC'D WITH 122,472 GAL FRAC FLUID AND 250,040 # SAND. CURRENTLY PRODUCING THE NBRR-CDL ONLY. JSND IS BEHIND PLUG.							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: <u>02/22/2011</u>	Hours: <u>23</u>	Bbls oil: <u>25</u>	Mcf Gas: <u>234</u> Bbls H2O: <u>20</u>				
Calculated 24 hour rate:		Bbls oil: <u>26</u>	Mcf Gas: <u>244</u> Bbls H2O: <u>21</u> GOR: <u>9385</u>				
Test Method: <u>FLOWING</u>	Casing PSI: <u>665</u>	Tubing PSI: <u>128</u>	Choke Size: <u>22/64</u>				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1</u>	API Gravity Oil: <u>49</u>				
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7497</u>	Tbg setting date: <u>04/15/2011</u>	Packer Depth: _____				
Reason for Non-Production: _____							
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____				
Bridge Plug Depth: _____		Sacks cement on top: _____					
Comment: _____							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JANE WASHBURN

Title: ENGINEERING TECH Date: 4/19/2011 Email JANE.WASHBURN@ENCANA.COM
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Attachment Check List

Att Doc Num	Name
1635634	FORM 5A SUBMITTED
1635635	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)