

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 34720	4. Contact Name John Gordon	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Gordon Engineering, Inc.	Phone: (970) 245-1958	
3. Address: P.O. Box 3525 City: Grand Junction State: CO Zip: 81502	Fax: (970) 242-5106	
5. API Number 05-103-8512	OGCC Facility ID Number 44449	Survey Plat
6. Well/Facility Name: Federal	7. Well/Facility Number 24-3	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SW1/4NW1/4 Sec. 24, T2S, R101W		Surface Eqpm Diagram
9. County: Rio Blanco	10. Field Name: Philadelphia Creek	Technical Info Page
11. Federal, Indian or State Lease Number: C-23800		Other

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COGCC/Rifle Office

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:

GPS DATA:

Date of Measurement 11/20/08 PDOP Reading 6 Instrument Operator's Name DH Survey

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:

<input type="checkbox"/> ABANDONED LOCATION:	<input checked="" type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 06/20/2011	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: MIT	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: John I. Gordon Date: 06/14/2011 Email: johngordon1gordon@yahoo.com
Print Name: John I. Gordon Title: President

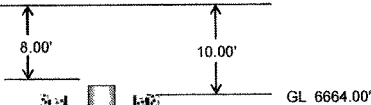
COGCC Approved: Title EIT-3 Date: 6/16/11

CONDITIONS OF APPROVAL, IF ANY:

Form 21 & pressure chart submitted if well passes MIT.
if not, submit Form 6, NOI, prior to P&A operations

Federal #24-3
SW1/4NW1/4 Sec. 24, T2S, R101W (1205' FWL, 1736' FNL)
Rio Blanco County, Colorado
As of 04-05-11 -JIG
API Number: 05-103-08512

KB 6674.00'



Cement top is at surface for the 8-5/8" casing string, w/150 sx Class "G"

8-5/8", 24# casing @ 161.00' KBM in 12-1/4" hole

Cement Top: 2465' KBM

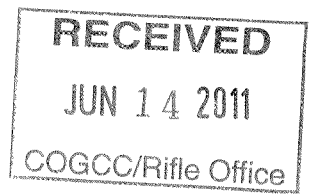
End of 1-1/2" 2.75# J-55 IJ tubing - 3404.00' KBM

- 3249', 3266', 3324' 1 JS each, Mancos "B"
- 3357', 3369', 3380' 1 JS each, Mancos "B"
- 3388', 3396', 3408' 1 JS each, Mancos "B"
- 3420', 3430', 3443' 1 JS each, Mancos "B"
- 3451', 3459', 3466' 1 JS each, Mancos "B"

Cemented with 200sacks of Class "H"

PBTD 3486.00' KBM (CBL depth)
5-1/2", 15.5# J-55 casing @ 3549.00' KBM
TD 7-7/8" hole 3646' KBM

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Federal #24-3

Discussion: This well has 1-1/2" IJ tubing in it and I propose to pull tubing and if tubing is not corroded severely, a Mechanical Integrity Test (MIT) will be run as required by the State of Colorado by setting a RBP at 3200' and the casing loaded with 2% KCl substitute water and pressure tested to 300 psig. The well will be returned to production; however, should the tubing be severely corroded, then the well will be Plugged and Abandoned as required by the BLM. Possibly it can be done by using a CIBP and dump bailing cement with the required surface plugs.