

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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RECEIVED JUN 14 2011 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 34720 4. Contact Name: John Gordon
2. Name of Operator: Gordon Engineering, Inc. Phone: (970) 245-1958
3. Address: P.O. Box 3525 City: Grand Junction State: CO Zip: 81502 Fax: (970) 242-5106
5. API Number 05-103-8512 OGCC Facility ID Number 44449
6. Well/Facility Name: Federal 7. Well/Facility Number 24-3
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): SW1/4NW1/4 Sec. 24, T2S, R101W
9. County: Rio Blanco 10. Field Name: Philadelphia Creek
11. Federal, Indian or State Lease Number: C-23800

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer:
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement 11/20/08 PDOP Reading 6 Instrument Operator's Name DH Survey

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 06/20/2011 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: MIT for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: John I. Gordon Date: 06/14/2011 Email: johngordon1gordon@yahoo.com
Print Name: John I. Gordon Title: President

COGCC Approved: Title: EIT-3 Date: 6/16/11

CONDITIONS OF APPROVAL, IF ANY:

Form 21 & pressure chart submitted if well passes MIT. If not, submit Form 6, NOI, prior to P&A operations

Federal #24-3
SW1/4NW1/4 Sec. 24, T2S, R101W (1205' FWL, 1736' FNL)
Rio Blanco County, Colorado
As of 04-05-11 -JIG
API Number: 05-103-08512

KB 6674.00'

8.00'

10.00'

GL 6664.00'

Cement top is at surface for the 8-5/8" casing string, w/150 sx Class "G"

8-5/8", 24# casing @ 161.00' KBM in 12-1/4" hole

Cement Top: 2465' KBM

End of 1-1/2" 2.75# J-55 IJ tubing - 3404.00' KBM

- 3249', 3266', 3324' 1 JS each, Mancos "B"
- 3357', 3369', 3380' 1 JS each, Mancos "B"
- 3388', 3396', 3408' 1 JS each, Mancos "B"
- 3420', 3430', 3443' 1 JS each, Mancos "B"
- 3451', 3459', 3466' 1 JS each, Mancos "B"

Cemented with 200sacks of Class "H"

PBTD 3486.00' KBM (CBL depth)
5-1/2", 15.5# J-55 casing @ 3549.00' KBM
TD 7-7/8" hole 3646' KBM



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Federal #24-3

Discussion: This well has 1-1/2" IJ tubing in it and I propose to pull tubing and if tubing is not corroded severely, a Mechanical Integrity Test (MIT) will be run as required by the State of Colorado by setting a RBP at 3200' and the casing loaded with 2% KCl substitute water and pressure tested to 300 psig. The well will be returned to production; however, should the tubing be severely corroded, then the well will be Plugged and Abandoned as required by the BLM. Possibly it can be done by using a CIBP and dump bailing cement with the required surface plugs.