

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JUN 13 2011

COGCC/Rifle Office

1. OGCC Operator Number: 28700	4. Contact Name Roy L. Springfield	Complete the Attachment Checklist OF OGCC
2. Name of Operator: ExxonMobil Oil Corporation	Phone: 281-654-1932	
3. Address: P. O. Box 4358, COPR-MI-203 City: Houston State: Tx Zip: 77210-4358	Fax: 281-654-1940	
5. API Number 05-103-07994	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Piceance Creek Unit	7. Well/Facility Number T27-17G	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW, 17, 2S, 96W, 6th		Surface Eqpm Diagram
9. County: Rio Blanco	10. Field Name: Piceance Creek	Technical Info Page X
11. Federal, Indian or State Lease Number: COD052123		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Change in Plan 1	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Roy L. Springfield

Date: 06/13/2011 Email: roy.l.springfield@exxonmobil.com

Print Name: Roy L. Springfield

Title: Sr. Regulatory Specialist

COGCC Approved: [Signature]

Title: EIT 3

Date: 6/13/2011

CONDITIONS OF APPROVAL, IF ANY:

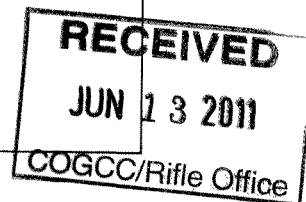
TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	28700	API Number:	05-103-07994
2. Name of Operator:	ExxonMobil Oil Corporation	OGCC Facility ID #	0
3. Well/Facility Name:	Piceance Creek Unit	Well/Facility Number:	T27-17G
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSW, 17, 2S, 96W, 6th		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Change in Plan 1:

06/09/2011 - Spotted a cement plug across the casing leaks from ~1,203 ft. to 960 ft.

06/10/2011 - Tagged TOC at 1,141 ft., meaning we lost ~200 ft. of cement to the formation. Operator discussed the problem with the BLM PET Bud Thompson, and it was agreed that we would set a retainer and squeeze the leaks. We set the retainer at 940 ft., pumped 33 bbl's of class "G" neat cement and ended the squeeze with 325 psi squeeze pressure. We then spotted 30 ft. on top of the retainer; We did not spot the normal 50 ft. because that would have put us too close to our perforation point for the surface shoe squeeze job. We are proceeding with the remainder of the job per the approved plan.