

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109



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JUL 25 2011

COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1 OGCC Operator Number: 10071	4 Contact Name: Mary Pobuda	Complete the Attachment Checklist OP OGCC
2 Name of Operator: Bill Barrett Corporation	Phone: (303)312-8511	
3 Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80202	Fax: (303)291-0420	
5 API Number 05-	OGCC Facility ID Number 423309	Survey Plat
6 Well/Facility Name: Kaufman Pad #3	7 Well/Facility Number	Directional Survey
8 Location (Ctr/Ctr, Sec, Twp, Rng, Meridian): Lot 2, Sec 30, T6S, R91W, 6th PM		Surface Equipmt Diagram
9 County: Garfield	10 Field Name: Mamm Creek	Technical info Page <input checked="" type="checkbox"/>
11 Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface quarter is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Ctr/Ctr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	POOP Reading
Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME NUMBER
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (if more from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/part depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 04/01/2012	Date Work Completed
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Tertiary Containment Plan
<input type="checkbox"/> E&P Waste Disposal	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Mary Pobuda Date: 7-20-11 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: David Kelso Title: Location Assessment Specialist Date: 7-25-11
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1	OGCC Operator Number: 10071	API Number:
2	Name of Operator: Bill Barrett Corporation	OGCC Facility ID #: 423309
3	Well/Facility Name: Kaufman Pad #3	Well/Facility Number:
4	Location (QtrQtr, Sec, Twp, Rng, Meridian): Lot 2 Sec 30, T6S, R91W, 8th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The following are the secondary/tertiary containment design features and plans for this location –

- When the well pad is constructed, a berm will be constructed around the perimeter of the pad to contain any spills that may occur. The berm will be matted.
- Standard stormwater BMPs will be implemented at this location, as necessary, to insure compliance with CDPHE and COGCC requirements.
- One of BBC's spill response trailers will be located at this well pad during all drilling and completion operations to facilitate a timely response to any spills that may occur.
- BBC will stage appropriate heavy equipment (e.g., a backhoe) at this location during drilling and completion operations so that any emergency diversions or pits to contain spills can be built quickly.
- All personnel working at this location during drilling and completion operations will receive training on spill reporting and response in accordance with BBC's Piceance Operations Emergency Response Plan. This plan includes notification of downstream water users in the event of a spill that has the potential to impact surface water. Documentation of this training will be maintained in BBC's Silt office.
- Minimum of weekly spill prevention meetings identifying staff responsibilities to provide a quick and effective response to a spill with appropriate documentation being retained in BBC's Silt office.
- All appropriate chemicals/hazardous materials will be placed in qualified containments.