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CO-073-02

PRODUCERS 88-PAID UP
Rev. 5-60, No.-2 - 10pt.-Amended

OIL AND GAS LEASE

(Paid-Up)

THIS AGREEMENT is made and entered into the 8 day of June, 2011, by and between **AIMS JUNIOR COLLEGE DISTRICT**, whose address is 5401 West 20th Street, Greeley, CO 80632, hereinafter called **Lessor** (whether one or more); and **Synergy Resources Corporation**, a Colorado corporation, 20203 Highway 60, Platteville, CO 80651, hereinafter called **Lessee**.

WITNESSETH, That the Lessor, for and in consideration of **Ten and more (\$10.00+)** DOLLARS cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised, leased and let, and by these presents does grant, demise, lease and let exclusively unto the said Lessee, the land hereinafter described, with the exclusive right for the purpose of mining, exploring by geophysical and other methods, and operating for and producing therefrom oil and all gas of whatsoever nature or kind, with rights of way and easements for laying flow lines, and erection of structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Weld, State of Colorado, described as follows, to-wit:

TOWNSHIP 5 NORTH, RANGE 66 WEST, of the 6th P.M. Weld County, Colorado
Section 10, Part of the S/2, being more particularly described in Exhibit "A" Attached hereto

And containing 182.6 acres, more or less.

1. It is agreed that this lease shall remain in force for a term of **one (1) year** from this date and as long thereafter as oil or gas of whatsoever nature or kind is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled therewith but Lessee is then engaged in drilling or reworking operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled therewith; and operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within ninety (90) days from date of cessation of production or from date of completion of dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased premises or on acreage pooled therewith.

2. **This is a PAID-UP LEASE.** In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbon's separated at Lessee's separator facilities, the royalty shall be one-sixth (16.67%), for the term of such production, to be delivered at Lessor's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to sell such production to itself or an affiliate at the wellhead market price then prevailing in the same field (or if there is no such price, then prevailing in the same field, then in the nearest

field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casinghead gas) and all other substance covered hereby, the royalty shall be one-sixth (16.67%) of the net proceeds realized by Lessee (after deducting the taxes and costs set forth in subsection 3(c) hereof) from the sale thereof, provided that Lessee shall have the continuing right to sell such production to itself or an affiliate at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase arrangements entered into on the same or nearest preceding date as the date on which lessee or its affiliate commences its purchases hereunder; and (c) in calculating royalties on production hereunder, lessee may deduct Lessor's proportionate part of any ad valorem, production and excise taxes, and any costs incurred by Lessee in treating (including without limitation, dehydrating and sweetening), processing, gathering, transporting, compressing, delivering and otherwise marketing such production, without regard as to any judicial determination as to when or where such gas may be deemed to be marketable.

4. Where gas from a well capable of producing gas is not sold or used, Lessee may pay or tender as royalty to the royalty owners One Dollar per year per net royalty acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of 90 days from the date such well is shut in and thereafter on or before the anniversary date of this lease during the period such well is shut in. If such payment or tender is made, it will be considered that gas is being produced within the meaning of this lease. This option extends for two (2) consecutive year(s) beyond term of this lease or from the completion date of the well(s).

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil produced on said land for Lessee's operation thereon, except water from the wells of Lessor. Lessor shall retain all ownership of both surface and sub-surface water rights including undesignated groundwater.

7. Lessee shall bury all pipeline a minimum of thirty-six (36") below depth.

8. No surface occupancy will be permitted except to the extent specifically authorized by a working agreement between the parties, except for the operation and maintenance of a gas pipeline which shall be embodied in a gas pipeline easement agreed by the parties.

9. Lessee shall pay for all damages caused by Lessee's operations. No surface access or damage will be created by said operations. The number of wells to be drilled will be limited to those currently authorized by the rules and regulations of the Colorado Oil and Gas Conservation Commission..

10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

11. The rights of Lessor and Lessee hereunder may be assigned in whole or in part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land

shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.

12. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by Lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing,

13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

14. The word "Lessor," as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.

15. Anything to the contrary herein notwithstanding, if Lessor owns a greater interest in the lands described than is purported to be leased hereby or hereafter acquires any additional interest or title in the lands described, then this lease shall cover such greater or additional after-acquired interest or title, and Lessor agrees to give Lessee written notice of any such acquisition as soon as the same is made, in which event the royalties payable to Lessor shall be increased proportionately.

16. All Oil and Gas Operations will adhere to the rules and regulations of the Colorado Oil and Gas Conservation Commission.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

AIMS JUNIOR COLLEGE DISTRICT

By: Sandra Neb Title: President Board of Trustees

STATE OF COLORADO)
) ss.
COUNTY OF WELD)

ACKNOWLEDGMENT

The foregoing instrument was acknowledged before me this 8 day of June, 2011, by Sandra Neb, President Aims Junior College District Board of Trustees to me known to be the identical person described herein, and who executed the within and foregoing instrument of writing and acknowledgment to me that they duly executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

Witness my hand and official seal.

My commission expires:

12/15/13

Ann L. Protnick
Notary Public

EXHIBIT "A"

To Oil and Gas Lease Dated _____, 2011
By and between AIMS Community College and Synergy Resources Corporation

A parcel of land comprised of the following Three (3) parcels:

PARCEL #1

A portion of the Southeast Quarter (SE1/4) of Section Ten (10)

PARCEL #2:

Lot One (1), a portion of Outlot A, and the vacated street Right-Of-Way (ROW) along the Easterly and Southerly line of Four-M Scientific Subdivision, First Filing (F-MSS,FF), recorded June 6, 1969 in Book 610 as Reception Number 1532411 of the Records of Weld County and being part of the East Half of the Southwest Quarter (E1/2 SW1/4) of Section Ten (10)

Parcel #3:

A portion of the East Half of the Southwest Quarter (E1/2 SW1/4) of Section Ten (10)

ALL parcels of land being part of the South Half (S1/2) of Section Ten (10), Township Five North (T.5N.), Range Sixty-six West (R.66W.) of the Sixth Principal Meridian (6th P.M.), City of Greeley, County of Weld, State of Colorado and being more particularly described as follows:

COMMENCING at the Southeast Corner of said Section 10 and assuming the East line of the SE1/4 of said Section 10 as bearing North 00°27'35" West, being a Grid Bearing of the Colorado State Plane Coordinate System, North Zone, North American Datum 1983/92, a distance of 2649.30 feet, with all other bearings contained herein relative thereto. From the Southeast Corner of said Section 10 the South Quarter Corner of said Section 10 bears North 89°53'25" West a distance of 2621.01 feet:

THENCE North 00°27'35" West along the East line of the SE1/4 of said Section 10 a distance of 192.32 feet to the Northeast corner of that parcel of land described in a deed recorded July 19, 1984 as Reception No. 01974538 of the Records of Weld County, said Northeast corner being the **POINT OF BEGINNING**.

THENCE South 44°26'47" West along a Northerly line of said parcel described in Reception No. 01974538 a distance of 198.97 feet to a line 50.00 feet Northerly of, as measured at a right angle to the South line of the SE1/4 of said Section 10;

THENCE North 89°53'25" West continuing along a Northerly line of said parcel described in Reception No. 01974538, said line being 50.00 feet Northerly of, as measured at a right angle to the South line of the SE1/4 of said Section 10 a distance of 2481.01 feet to the West line of the SE1/4 of said Section 10;

THENCE South 89°26'39" West a distance of 40.00 feet to the Southeast Corner of Lot 1 of the aforesaid F-MSS,FF;

THENCE South 89°26'39" West continuing along the South line of said Lot 1 a distance of 761.58 feet;

THENCE South 87°32'49" West continuing again along the South line of said Lot 1 a distance of 239.19 feet to the Southwest Corner of Lot 1 of the aforesaid F-MSS,FF;

THENCE North 00°54'12" West along the West line of said Lot 1 and it's Northerly prolongation a distance of 1547.13 feet to the Southerly line of Country Club West Fourth Filing (CCWFF) as recorded September 17, 1998 as Reception Number 2640873 of the Records of Weld County;

The following Three (3) courses are along the Southerly and Easterly line of said CCWFF:

THENCE North 60°31'53" East a distance of 226.37 feet to the intersection with the existing centerline of the Grapevine Lateral as it existed June 5, 2008;

THENCE South 64°13'15" East along said centerline a distance of 939.98 feet to the intersection with the West line of the SE1/4 of said Section 10 and the Southeast Corner of said CCWFF;

THENCE North 00°59'42" West along the West line of said SE1/4 a distance of 1312.03 feet to the Center Quarter Corner of said Section 10 and the Northeast Corner of said CCWFF;

THENCE North 88°53'52" East along the Northerly line of said SE1/4 a distance of 2179.67 feet to the Northwest Corner of Country Meadows (CM), to the City of Greeley, County of Weld, State of Colorado as recorded August 6, 1987 as Reception Number 2109640 of the records of the WCCR;

THENCE South 00°27'35" East along the West line of said CM and it's Southerly extension a distance of 500.00 feet to the most Northerly and Westerly corner of that parcel of land as described within that Warranty Deed as recorded May 21, 2004 as Reception Number 3182239 of the Records of Weld County;

The following Two (2) courses are along the Northwesterly and Southwesterly line of the aforesaid parcel of land:

THENCE South 49°28'20" West a distance of 79.02 feet;

THENCE South 61°36'55" East a distance of 600.55 feet to the East line of the SE1/4 of said Section 10;

THENCE South 00°27'35" East along said East line a distance of 1611.17 feet to the **POINT OF BEGINNING.**

Said described parcel of land contains 182.608 acres, more or less (\pm) and is subject to any rights-of-way or other easements as granted or reserved by instruments of record or as now existing on said described strip of land.