

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
  
400188654

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Liz Lindow  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-19873-00 6. County: GARFIELD  
 7. Well Name: BATTLEMENT MESA Well Number: 35-13C (35L)  
 8. Location: QtrQtr: NWSW Section: 35 Township: 7S Range: 95W Meridian: 6  
 Footage at surface: Distance: 2104 feet Direction: FSL Distance: 580 feet Direction: FWL  
 As Drilled Latitude: 39.392368 As Drilled Longitude: -107.972013

GPS Data:  
 Data of Measurement: 10/19/2010 PDOP Reading: 3.4 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage  
 at Top of Prod. Zone Distance: 1843 feet Direction: FSL Distance: 633 feet Direction: FWL  
 Sec: 35 Twp: 7S Rng: 95W  
 at Bottom Hole Distance: 1810 feet Direction: FSL Distance: 588 feet Direction: FWL  
 Sec: 35 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 11/19/2010 13. Date TD: 12/02/2010 14. Date Casing Set or D&A: 12/04/2010

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 10069 TVD 10057 17 Plug Back Total Depth MD 10015 TVD 10003

18. Elevations GR 9211 KB 9235 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
CBL, Triple Combo

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	24	line pipe	0	184	570	0	184	CALC
SURF	14+3/4	9+5/8	36	0	3,319	1,094	0	3,319	CALC
1ST	8+3/4	4+1/2	11.6	0	10,059	1,107	6,518	10,059	CBL

**ADDITIONAL CEMENT**

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	7,005		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,597		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,863		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Top of gas MD = 8009', hard copies of logs sent in on 6-20-2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Liz Lindow

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: llindow@noblenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400188662	LAS-TRIPLE COMBINATION
400188663	LAS-CEMENT BOND
400188668	CEMENT JOB SUMMARY
400188669	DIRECTIONAL SURVEY

Total Attach: 4 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)