


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">2586635</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>100185</u> 2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u> 3. Address: <u>370 17TH ST STE 1700</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u>		4. Contact Name: <u>SHEILLA REED-HIGH</u> Phone: <u>(720) 876-3678</u> Fax: <u>(720) 876-4678</u>					
5. API Number <u>05-123-32468-00</u> 7. Well Name: <u>EAST RINN</u> 8. Location: QtrQtr: <u>NESW</u> Section: <u>15</u> Township: <u>2N</u> Range: <u>68W</u> Meridian: <u>6</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>		6. County: <u>WELD</u> Well Number: <u>24-15</u>					
<u>Completed Interval</u>							
FORMATION: <u>J-NIOBRARA-CODELL</u>		Status: <u>COMMINGLED</u>					
Treatment Date: _____		Date of First Production this formation: _____					
Perforations Top: <u>7570</u>	Bottom: <u>8246</u>	No. Holes: <u>200</u>	Hole size: _____				
Provide a brief summary of the formation treatment: _____		Open Hole: <input type="checkbox"/>					
JSND-CDL-NBRR COMMINGLE SET CBP@7490', 04-11-11. DRILLED OUT CBP@7490'< CFP@7750' AND 7910' TO COMMINGLE THE JSND-CDL-NBRR. 4-12-11							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: <u>05/13/2011</u>	Hours: <u>24</u>	Bbls oil: <u>38</u>	Mcf Gas: <u>202</u> Bbls H2O: <u>44</u>				
Calculated 24 hour rate:		Bbls oil: <u>38</u>	Mcf Gas: <u>202</u> Bbls H2O: <u>44</u> GOR: <u>5316</u>				
Test Method: <u>FLOWING</u>	Casing PSI: <u>1483</u>	Tubing PSI: <u>644</u>	Choke Size: _____				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1231</u>	API Gravity Oil: <u>52</u>				
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8201</u>	Tbg setting date: <u>04/12/2011</u>	Packer Depth: _____				
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>							
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____					
Bridge Plug Depth: _____		Sacks cement on top: _____					

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>03/23/2011</u>		Date of First Production this formation: _____	
Perforations	Top: <u>8226</u>	Bottom: <u>8246</u>	No. Holes: <u>40</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div style="border: 1px solid black; padding: 5px;">J SAND COMPLETION FRAC'D THE J-SAND 8226'-8246', (40 HOLES) W/154,100 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 251,720# 20/40 SAND. 03-23-11</div>			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>03/23/2011</u>		Date of First Production this formation: _____	
Perforations	Top: <u>7570</u>	Bottom: <u>7812</u>	No. Holes: <u>160</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div style="border: 1px solid black; padding: 5px;">CDL-NBRR COMPLETION SET CFP@7910'. 03-23-11 FRAC'D THE CODELL 7792'-7812', (40 HOLES) W/108,961 GAL 22# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,020# 30/50 SAND. 03-23-11 SET CFP@7750' 03-24-11. FRAC'D THE NIOBRARA 7570'-7590'. 7664'-7674' (120 HOLES) W/136,546 GALS 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,080# 30/50 SAND 03-24-11</div>			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA D REED-HIGH

Title: OPERATIONS TECHNOLOGIST Date: 6/10/2011 Email SHEILLA.REEDHIGH@ENCANA.COM
:

Attachment Check List

Att Doc Num	Name
2586635	FORM 5A SUBMITTED
2586636	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)