

FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> Document Number: 2591872	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>100122</u>		4. Contact Name: <u>NEIL ALLEN</u>					
2. Name of Operator: <u>GUNNISON ENERGY CORPORATION</u>		Phone: <u>(303) 296-4222</u>					
3. Address: <u>1801 BROADWAY #1200</u>		Fax: <u>(303) 296-4555</u>					
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>							
5. API Number <u>05-029-06109-00</u>		6. County: <u>DELTA</u>					
7. Well Name: <u>SPU COCKROFT 1294</u>		Well Number: <u>23-41D</u>					
8. Location: QtrQtr: <u>NENE</u> Section: <u>23</u> Township: <u>12S</u> Range: <u>94W</u> Meridian: <u>6</u>							
Footage at surface: Distance: <u>1191</u> feet Direction: <u>FNL</u> Distance: <u>1288</u> feet Direction: <u>FEL</u>							
As Drilled Latitude: _____ As Drilled Longitude: _____							
GPS Data:							
Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____							
** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____							
Sec: _____ Twp: _____ Rng: _____							
** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____							
Sec: _____ Twp: _____ Rng: _____							
9. Field Name: <u>WILDCAT</u>		10. Field Number: <u>99999</u>					
11. Federal, Indian or State Lease Number: _____							
12. Spud Date: (when the 1st bit hit the dirt) <u>07/31/2010</u> 13. Date TD: <u>10/04/2010</u> 14. Date Casing Set or D&A: <u>10/08/2010</u>							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD <u>8019</u> TVD** _____		17 Plug Back Total Depth MD <u>7986</u> TVD** _____					
18. Elevations GR <u>8536</u> KB <u>8550</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
<u>MUD LOGS; ACOUSTILOG, CR-CALIPER; ZDL/CN/GR; HDIL/GR; CBL</u>							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20		0	58		0		CALC
SURF	17+1/2	13+3/8		0	801	583	0	801	CALC
1ST	12+1/4	9+5/8		0	3,193	325	2,839	3,193	CALC
2ND	7+7/8	7		0	7,986	337	5,514	7,986	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
		3,193	646	0	2,839
		7,986	564	0	5,514

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	892	3,274	<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	3,738	3,766	<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	3,927	3,964	<input type="checkbox"/>	<input type="checkbox"/>	
MANCOS	3,964	7,776	<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	7,776		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PATTY JOHNSON

Title: DRILLING & OPERATIONS TEC Date: 12/16/2010 Email: PATTY.JOHNSON@OXBOW.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
2591873	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2591872	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2591874	OPERATIONS SUMMARY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	REQ AS DRILLED GPS VIA PHONE-LM	5/4/2011 9:09:50 AM

Total: 1 comment(s)