

FORM  
2  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
1694160  
Plugging Bond Surety  
20070004

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC 4. COGCC Operator Number: 8960

5. Address: P O BOX 21974  
City: BAKERSFIELD State: CA Zip: 93390

6. Contact Name: KEITH CAPLAN Phone: (720)440-6112 Fax: (720)279-2331  
Email: KCAPLAN@BONANZACRK.COM

7. Well Name: BOND Well Number: 1-9

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 8500

WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 9 Twp: 9N Rng: 79W Meridian: 6  
Latitude: 40.769050 Longitude: -106.278510

Footage at Surface: 1533 feet FNL 876 feet FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 8114 13. County: JACKSON

14. GPS Data:

Date of Measurement: 04/20/2010 PDOP Reading: 2.5 Instrument Operator's Name: DAN GRIGGS

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: 1198 FNL 694 FWL Bottom Hole: 1070 FNL 755 FWL  
Sec: 9 Twp: 9N Rng: 79W Sec: 9 Twp: 9N Rng: 79W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 363 ft

18. Distance to nearest property line: 876 ft 19. Distance to nearest well permitted/completed in the same formation: 4310 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
DAKOTA	DKTA	UNSPACED	160	NW4
J SAND	JSND	UNSPACED	160	NW4
MORRISON-SUNDANCE	MR-SN	UNSPACED	160	NW4
NIOBRARA-CODELL	NB-CD	UNSPACED	160	NW4

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
 T9N, R79W, 6TH PM, SECTION 9: NW/4 NW/4; POOLING DECLARATION ATTACHED.

25. Distance to Nearest Mineral Lease Line: 229 ft 26. Total Acres in Lease: 160

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	508	225	508	0
1ST	7+7/8	5+1/2	15.5		8,405	810	8,405	1,500

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments SIDETRACK API # WILL BE 05-057-06493-01, CEMENT YIELD 1.48 FORM 4 DOC #1694155

34. Location ID: 413993

35. Is this application in a Comprehensive Drilling Plan?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: KEITH CAPLAN

Title: SR. OPERATIONS TECH Date: 6/22/2011 Email: KCAPLAN@BONANZACRK.C

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 7/19/2011

**API NUMBER**  
 05 057 06493 01 Permit Number: \_\_\_\_\_ Expiration Date: 7/18/2013

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

CONDITIONS OF APPROVAL FOR THIS SIDETRACK ARE THE SAME AS THOSE ON THE PERMIT FOR THE ORIGINAL HOLE. DOCUMENT # 400078215

### Attachment Check List

Att Doc Num	Name
1694160	APD ORIGINAL
1694161	DEVIATED DRILLING PLAN

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	A Plugging bond is required for wells drilled to fee minerals. NKP Information submitted 6/28/2011 NKP	6/28/2011 12:43:12 PM

Total: 1 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)