

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
  
400182237

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 28700 4. Contact Name: Jackie Davis  
 2. Name of Operator: EXXON MOBIL OIL CORPORATION Phone: (281) 654-1913  
 3. Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940  
 City: HOUSTON State: TX Zip: 77210-

5. API Number 05-103-11180-00 6. County: RIO BLANCO  
 7. Well Name: PICEANCE CREEK UNIT Well Number: 197-36A1  
 8. Location: QtrQtr: NESW Section: 36 Township: 1S Range: 97W Meridian: 6  
 Footage at surface: Distance: 1881 feet Direction: FSL Distance: 2665 feet Direction: FWL  
 As Drilled Latitude: 39.918705 As Drilled Longitude: -108.228951

GPS Data:  
 Data of Measurement: 06/27/2011 PDOP Reading: 2.7 GPS Instrument Operator's Name: D. Slaugh

\*\* If directional footage  
 at Top of Prod. Zone Distance: 2209 feet Direction: FSL Distance: 2100 feet Direction: FEL  
 Sec: 36 Twp: 1S Rng: 97W  
 at Bottom Hole Distance: 1797 feet Direction: FSL Distance: 2246 feet Direction: FEL  
 Sec: 36 Twp: 1S Rng: 97W

9. Field Name: PICEANCE CREEK 10. Field Number: 68800  
 11. Federal, Indian or State Lease Number: COC053141  
 12. Spud Date: (when the 1st bit hit the dirt) 09/20/2010 13. Date TD: 03/29/2011 14. Date Casing Set or D&A: 04/02/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 13247 TVD 13145 17 Plug Back Total Depth MD 13137 TVD 13035

18. Elevations GR 7084 KB 7114 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
Reservoir Performance Monitor Gasview Saturation Analysis, Mud, Radial Analysis Bond, Reservoir Performance Monitor, Imaging Behind Casing Ultrasonic Tool Gamma Ray, Correlation Log Gamma Ray CCLU

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	75.00	0	120	96	0	120	CALC
SURF	14+3/4	10+3/4	45.50	1616	4,195	1,120	1,616	4,210	CALC
1ST	9+7/8	7	26.00	0	9,466	1,325	3,761	9,481	CALC
2ND	6+1/8	4+1/2	15.10	0	13,226	645	7,530	13,247	CALC

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,616	1,200	0	1,616

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	6,122	6,500	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	6,500	7,980	<input type="checkbox"/>	<input type="checkbox"/>	
OHIO CREEK	7,980	8,290	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK - CAMEO	8,290	12,400	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	12,400	12,695	<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	12,695	12,910	<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	12,910	13,247	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

All logs will be sent overnight to the COGCC.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jackie Davis

Title: Support Staff Tech Asst

Date: \_\_\_\_\_

Email: jackie.p.davis@exxonmobil.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400186550	DIRECTIONAL SURVEY

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)