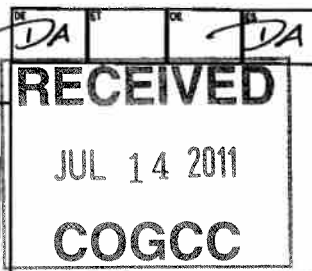




02055158

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66571	4. Contact Name: Joan Proulx	Complete the Attachment Checklist OP OGCC
2. Name of Operator: OXY USA WTP LP, Attn: Glenda Jones	Phone: 970-263-3641	
3. Address: P.O. Box 27757	Fax: 970-263-3694	
City: Houston State: TX Zip: 77227-7757		
5. API Number: 05-045-20088-00	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: Cascade Creek	7. Well/Facility Number: 697-09-15B	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE 9 6S 97W 6 PM		Surface Equipmt Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page
11. Federal, Indian or State Lease Number: N/A		Other

## General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b> Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL												
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Change of Bottomhole Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>																
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Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																	
Latitude	Distance to nearest property line																
Longitude	Distance to nearest bldg, public rd, utility or RR																
Ground Elevation	Distance to nearest lease line																
	is location in a High Density Area (rule 603b)? Yes/No																
	Distance to nearest well same formation																
	Surface owner consultation date:																
<b>GPS DATA:</b>																	
Date of Measurement PDOP Reading Instrument Operator's Name																	
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>	<input type="checkbox"/> <b>Remove from surface bond</b>																
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached																
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b>	<input type="checkbox"/> <b>CHANGE WELL NAME</b> NUMBER																
Effective Date:	From:																
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:																
	Effective Date:																
<input type="checkbox"/> <b>ABANDONED LOCATION:</b>	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b>																
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:																
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No																
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT																
<input type="checkbox"/> <b>SPUD DATE:</b>	<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)																
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b> *submit cbl and cement job summaries																	
Method used	Cementing tool setting/perf depth																
Cement volume	Cement top																
Cement bottom	Date																
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004.																	
Final reclamation will commence on approximately																	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> <b>Notice of Intent</b>	<input type="checkbox"/> <b>Report of Work Done</b>	
Approximate Start Date: 7/14/2011	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Joan Proulx Date: 7/14/2011 Email: joan\_proulx@oxy.com

Print Name: Joan Proulx Title: Regulatory Analyst

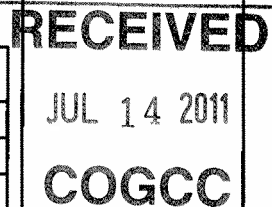
COGCC Approved: David Title: PE II Date: 7/18/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number:	66571	API Number:	05-045-20088-00
2. Name of Operator:	OXY USA WTP LP	OGCC Facility ID #	
3. Well/Facility Name:	Cascade Creek	Well/Facility Number:	697-09-15B
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSE 9 6S 97W 6 PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

OXY USA WTP LP (Oxy) is providing information on the 4 1/2" casing cement job, as well as a going-forward plan for the 4 1/2" casing cement job:

Primary cementing job summary:

A string of 4 1/2" casing was run (setting depth at 9,945' MD) with an Annulus Casing Packer (ACP) at 2,620' MD and DV Stage tool at 2,306' MD in the well. After the first stage cementing was completed, the displacement plug was landed and the casing pressured to 3,500 psig in order to set the ACP; however, the ACP did not appear to set, rather the DV Stage tool was opened.

This resulted in communication below the stage tool to casing shoe of the 9 5/8" casing string at 2,672' MD as evidenced from the amount of fluid (100 bbls) pumped down the 4 1/2" casing with no returns to the surface.

The decision was then made to install a back pressure valve inside the 4 1/2" casing (near surface) and set the pack off in the casing hanger (two barriers) and move the rig to the next well. This was done to allow for the cement to set and to log the cement top in the annuli of the 4 1/2" casing.

A CBL-VDL log was run on June 29, 2011, and top of cement was determined to be at 5,000' MD.

Going forward plan:

1. Establish circulation through the stage tool to surface to ensure the 9 5/8" - 4 1/2" annulus and 4 1/2" casing are clean.
2. Maintain positive pressure on the 4 1/2" casing while commencing cementing operations down the 9 5/8" x 4 1/2" annulus. Establish a pumping rate and pressure down the 9 5/8" - 4 1/2" casing annulus prior to initiating cementing.
  - a. First stage, 300 bbls of cement (type, weight and composition being developed with Halliburton)
  - b. Displace the 300 bbls of cement with 170 bbls of water to 2,670' (146 bbls required to displace to shoe. Plan to over-displace by 24 bbls?).
  - c. Circulate through the 4 1/2" stage tool and use the parasite string to assist in cleaning the annulus. Once full circulation is established, circulate for X\* hours to ensure previous cement stage is set.\*
  - d. Perform a second (more stages if needed) stage, if needed (should no pressure be realized while pumping the first stage).
  - e. Once the cement has been circulated to the surface from the 9 5/8" - 4 1/2" casing annulus, a casing plug will be dropped in the 4 1/2" casing to close the DV tool and the plug will be displaced with water and design pressure applied to close the CV tool.

If at any point during this operation and/or pumping and/or displacing the cement, pressures are evident, then immediately go to step c above.

\* number of hours circulating will depend on Halliburton's cement design.

RECEIVED  
JUL 14 2011  
COGCC

Well: 697-09-15 B  
Pad: 609-33

Date: 06-27-2011

Well Schematic After running production casing

