

FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				

APPLICATION FOR PERMIT TO:

1. **Drill,** Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
 Sidetrack

Document Number:

400165589

Plugging Bond Surety

20100114

3. Name of Operator: GULFPORT ENERGY CORPORATION 4. COGCC Operator Number: 10339

5. Address: 14313 N. MAY AVENUE - SUITE 100
 City: OKLAHOMA CITY State: OK Zip: 73134

6. Contact Name: David Segobia Phone: (405)242-4977 Fax: (405)848-8816
 Email: dsegobia@gulfportenergy.com

7. Well Name: Ellgen Well Number: 11-10-1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8300

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 10 Twp: 6N Rng: 91W Meridian: 6
 Latitude: 40.497407 Longitude: -107.597896

Footage at Surface: 759 feet FNL 719 feet FWL
FNL/FSL FEL/FWL

11. Field Name: Craig Field Number: 13500

12. Ground Elevation: 6351.5 13. County: MOFFAT

14. GPS Data:
 Date of Measurement: 04/30/2011 PDOP Reading: 2.4 Instrument Operator's Name: D. Spurlock

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: Bottom Hole:
FNL/FSL FEL/FWL FNL/FSL FEL/FWL
 Sec: Twp: Rng: Sec: Twp: Rng:

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 875 ft

18. Distance to nearest property line: 580 ft 19. Distance to nearest well permitted/completed in the same formation: 2390 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	318a	40	N/2

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: Fee State Federal Indian Lease #: 0808109006
22. Surface Ownership: Fee State Federal Indian
23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20100113
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
NWNW Sec 10, TWP 6N R91W. See attached lease on the form 2.
25. Distance to Nearest Mineral Lease Line: 719 ft 26. Total Acres in Lease: 40

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? Yes No
29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No
31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**
Method: Land Farming Land Spreading Disposal Facility Other: Evaporative pit
Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36/ft	0	770	381	770	0
1ST	8+3/4	7+0/0	23/ft	0	6,425	400	6,425	4,000
S.C. 1.1					3,082	560	3,082	720
1ST LINER	6+1/8	4+1/2	0	6425	8,300	0	0	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
33. Comments Rotating head will be utilized if a surface hole drilling rig equipped to drill with air/air mist is used to preset surface casing. See Drilling plan for BOP plan below Surface casing to TD. Operator is permitting a pilot producible well at this time. Future plans are to permit a horizontal well into the same formation upon approval of a new spacing order from the Commision. 4 1/2" slotted liner will be installed from 6425 to TD.

34. Location ID: _____
35. Is this application in a Comprehensive Drilling Plan ? Yes No
36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Brendan Cusick
Title: Agent for Gulfport Date: 5/24/2011 Email: btcusick@prymorysenviron.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 7/15/2011

Permit Number: _____ Expiration Date: 7/14/2013

API NUMBER

05 081 07666 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

NOTE: COGCC changed the proposed surface casing to 770'. Also added (by the operator) is a DV tool at 4000'. Ensure that the top of cement is at least 50' up into the surface casing.

Attachment Check List

Att Doc Num	Name
400165589	FORM 2 SUBMITTED
400167336	LEGAL/LEASE DESCRIPTION
400167389	DRILLING PLAN
400167390	PLAT

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Brendan Cusick is authorized agent of Gulfport. Form 1A received.	6/16/2011 10:29:01 AM
Engineer	noted that within one-mile radius of this location are a few deep water wells. deepest is 2900', @ 6220' elev. for this well to satisfy the "more than 50' below the ... deepest water well within 1-mile ... corrected for elevation." then the surface casing needs to be 3085' deep. Talked w/opr rep 6/15. They propose a DV tool @ 4000' w/cement into surface. I changed surface to 770' so as to 'cover' all but the 3 deepest water wells.	6/3/2011 2:41:51 PM
Permit	Corrected Bonding and added comment that Lease is attached to the Form 2. sf	5/25/2011 1:38:12 PM
Permit	Back to draft for correction to use of SUA or surface bond. sf	5/25/2011 9:13:15 AM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)