

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400185688

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 4. Contact Name: Judy Glinisty  
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658  
3. Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275  
City: DENVER State: CO Zip: 80202

5. API Number 05-071-09674-00 6. County: LAS ANIMAS  
7. Well Name: Anson Well Number: 12-19  
8. Location: QtrQtr: SWNW Section: 19 Township: 32S Range: 65W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING

Treatment Date: 06/26/2011 Date of First Production this formation: 07/02/2011  
Perforations Top: 708 Bottom: 1766 No. Holes: 216 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: ☐

Fraced intervals at 708' - 712', 781' - 784', 1002' - 1005', 1115' - 1117', 1126' - 1130', 1411' - 1413', 1420' - 1423', 1429' - 1431', 1548' - 1551', 1610' - 1613', 1616' - 1619', 1623' - 1625', 1636' - 1639', 1648' - 1651', 1703' - 1705', 1706' - 1708', 1710' - 1712', 1758' - 1766'. 16/30 - 292,815# - N2 - 25,643 hscf - 1,720 bbls 15# linear - 126 gals 15% HCl.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 07/13/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 67 Bbls H2O: 166  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 67 Bbls H2O: 166 GOR: 0  
Test Method: Pumping Casing PSI: 16 Tubing PSI: 0 Choke Size: 64/64  
Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 1820 Tbg setting date: 07/08/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: Email Judy.Glinisty@pxd.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400185693	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)