

Koepsell, Arthur

From: Glinisty, Judy [Judy.Glinisty@pxd.com]
Sent: Thursday, July 14, 2011 10:39 AM
To: Koepsell, Arthur
Subject: RE: Hunter 22-17 Form 2A Document #400183479, Pioneer
Attachments: Multi-Well_Hunter_22-17_TR.pdf

Hi Arthur – Pioneer agrees to the changes/conditions of approval listed below for the Hunter 22-17 well. I have attached the multi-well plan, per our conversation.

Once again, thanks so much for your help.

Judy Glinisty
Sr. Engineering Tech
Pioneer Natural Resources USA, Inc.
phone - 303-675-2658

From: Koepsell, Arthur [<mailto:Arthur.Koepsell@state.co.us>]
Sent: Thursday, July 14, 2011 9:58 AM
To: Glinisty, Judy
Subject: Hunter 22-17 Form 2A Document #400183479, Pioneer

Judy,

The COGCC is reviewing the Form 2A (#400183479) for the Hunter 22-17 location, located in the SENW Sec 17 T33S R67W Las Animas County, Colorado. The COGCC requests the following changes regarding the data submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. Sensitive area: Due to the Dargol-Stout-Vamer Complex, 1 to 9% slopes soil type the site should be considered a sensitive area.
 - The sensitive area tab should be changed to YES.
2. Multi Well Plan: Due to two well being placed on the pad the COGCC requires that a multi well plan be provided. The plan should show both the well head location and bottom hole location. Further information regarding multi well plans can be found in COGCC rule 303.d.3.1.
3. **Conditions of Approval:** The following conditions of approval (COAs) will apply to the Hunter 22-17 location:
 - Prior to putting a production pit into service Pioneer shall submit an Earthen Pit Report/Permit Form 15 to the Director for approval in accordance with rule 903.a.. No fluids shall be placed in a pit without a pre-approved form 15.
 - Location is in a sensitive area because of potential for adverse impacts to ground water/surface water; therefore all pits will be lined.
 - Reference area pictures shall be provided to the COGCC within 12 months of approval of the form 2A.
 - Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other

comparable measures, sufficient to keep a release of drilling, completion, produced fluids, or chemical products from migrating off the oil and gas location.

If you have any questions or concerns, please do not hesitate to contact me.

Thanks,

Arthur

Arthur W. Koepsell, P.G.
Oil & Gas Location Assessment Specialist
Southern Area

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