

<b>FORM</b> <b>2</b> Rev 12/05	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
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**APPLICATION FOR PERMIT TO:**

1.  **Drill,**       Deepen,       Re-enter,       Recomplete and Operate

2. TYPE OF WELL

OIL       GAS       COALBED       OTHER \_\_\_\_\_  
 SINGLE ZONE       MULTIPLE ZONE       COMMINGLE ZONE

Refiling   
 Sidetrack

Document Number:  
 400172340  
 Plugging Bond Surety  
 20090067

3. Name of Operator: WIEPKING-FULLERTON ENERGY LLC      4. COGCC Operator Number: 96340  
 5. Address: 4600 S DOWNING ST  
 City: ENGLEWOOD      State: CO      Zip: 80113  
 6. Contact Name: Jack Fincham      Phone: (303)906-3335      Fax: (303)761-9067  
 Email: fincham4@msn.com  
 7. Well Name: Kauai      Well Number: # 1  
 8. Unit Name (if appl): \_\_\_\_\_      Unit Number: \_\_\_\_\_  
 9. Proposed Total Measured Depth: 8400

**WELL LOCATION INFORMATION**

10. QtrQtr: SWSE      Sec: 6      Twp: 10S      Rng: 55W      Meridian: 6  
 Latitude: 39.202230      Longitude: -103.591420  
 Footage at Surface: 661 feet      FNL/FSL FSL      1993 feet      FEL/FWL FEL  
 11. Field Name: Great Plains      Field Number: 32756  
 12. Ground Elevation: 5288.53      13. County: LINCOLN

14. GPS Data:  
 Date of Measurement: 05/18/2011      PDOP Reading: 1.5      Instrument Operator's Name: Keith Westfall

15. If well is  Directional       Horizontal (highly deviated)      **submit deviated drilling plan.**  
 Footage at Top of Prod Zone:      FNL/FSL      FEL/FWL      Bottom Hole:      FNL/FSL      FEL/FWL  
 \_\_\_\_\_  
 Sec: \_\_\_\_\_      Twp: \_\_\_\_\_      Rng: \_\_\_\_\_      Sec: \_\_\_\_\_      Twp: \_\_\_\_\_      Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)?       Yes       No  
 17. Distance to the nearest building, public road, above ground utility or railroad: 1380 ft  
 18. Distance to nearest property line: 661 ft      19. Distance to nearest well permitted/completed in the same formation: 1350 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Cherokee	CHRK			
Keyes	KEYES			
Lansing	LNSNG			
Marmaton	MRTN			
Morrow	MRRW			

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_  
22. Surface Ownership:  Fee  State  Federal  Indian  
23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_  
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No  
23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond  
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
Sec. 5: All; Sec. 6: E1/2; Sec. 8: NE1/4, W1/2, N1/2SE1/4; Sec. 9: All, T10S, R55W  
25. Distance to Nearest Mineral Lease Line: 661 ft 26. Total Acres in Lease: 2172

**DRILLING PLANS AND PROCEDURES**

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.  
28. Will salt sections be encountered during drilling?  Yes  No  
29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No  
30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No  
31. Mud disposal:  Offsite  Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**  
Method:  Land Farming  Land Spreading  Disposal Facility Other: Backfill when dry  
Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	300	250	300	0
1ST	7+7/8	5+1/2	17	0	8,400	300	8,400	6,500

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None  
33. Comments No Conductor casing will be used. Refiling Kauai # 1 well. Original permit API # 05-073-06336-00 expired 7/9/2009.

34. Location ID: \_\_\_\_\_  
35. Is this application in a Comprehensive Drilling Plan ?  Yes  No  
36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No  
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Jack Fincham  
Title: Agent Date: 6/7/2011 Email: fincham4@msn.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 7/14/2011

**API NUMBER**  
05 073 06336 00 Permit Number: \_\_\_\_\_ Expiration Date: 7/13/2013

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) If production casing is set provide cement coverage to at least 200' above the Cherokee, and across the Cheyenne/Dakota interval (4800'-4100' minimum). Run and submit CBL to verify.
- 3) If well is a dry hole set plugs at the following depths: 40 sks cement +/- 50' above the Cherokee, 40 sks cement across any DST w/ show, 40 sks cement 50' below Cheyenne (4800' up), 40 sks cement 50' above top of Dakota (4100' up), 50 sks cement from 50' below surface casing shoe up into surface casing, 15 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement each in rat hole and mouse hole.

**Attachment Check List**

Att Doc Num	Name
400172340	FORM 2 SUBMITTED
400172527	WELL LOCATION PLAT
400172531	TOPO MAP
400172533	30 DAY NOTICE LETTER
400172535	PROPOSED BMPs
400172537	OTHER

Total Attach: 6 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Upon review you are correct the railroad is 1380' from the Kauai # 1 well stake. Thanks for your help. Jack	7/5/2011 9:44:14 AM
Permit	Requested review and clarification on line # 17 appears to be closer to 1380' than the 1990' as given. Emailed Jack Fincham. BY	7/5/2011 6:50:56 AM

Total: 2 comment(s)

**BMP**

<u>Type</u>	<u>Comment</u>
Storm Water/Erosion Control	<p>BMP Plan</p> <p>Wiepking-Fullerton Energy, L.L.C. 4600 S. Downing St. Englewood, CO 80113 303-789-1798 303-761-9067 (fax)</p> <p>Certification to Discharge Under CDPS General Permit COR-03000 Stormwater Discharges Associated with Construction</p> <p>Certification Number COR 39788</p> <p>Kauai # 1 well T10S, R55W Sec. 6: SW1/4SE1/4 Lincoln County, Colorado</p> <p>Description of Well Site and Construction Area 1-3 acre site with access road for drilling of oil and gas well. Terrain is flat with native grass and sagebrush. No receiving waters will be affected by well pad. Silt fences will be installed on low side site of drill site. Drilling pits closed and reclaimed with the drillsite. Topsoil will be separated and spread on drill site as final operation before reseeding operations, which will be completed within 6 months weather permitting. To prevent soil erosion site will be disked and straw crimped in or manure spread.</p> <p>Stormwater Management Plan (SWMP) is on file in Wiepking-Fullerton Energy, L.L.C. office.</p> <p>Spill Prevention, Control and Countermeasure Plan is on file in Wiepking-Fullerton Energy, L.L.C. office.</p>

Total: 1 comment(s)