

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
			Date Received: 06/27/2011 Document Number: 2567935				
WELL ABANDONMENT REPORT							
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>							

OGCC Operator Number: <u>100185</u>	Contact Name: <u>DEANNE SPECTOR</u>
Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 876-5826</u>
Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-6060</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u>	Email: <u>DEANNE.SPECTOR@ENCANA.COM</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: _____	Tel: _____
Email: _____	

API Number <u>05-077-08583-00</u>	Well Name: <u>DIVIDE CREEK UNIT</u>	Well Number: <u>29</u>
Location: QtrQtr: <u>SESE</u> Section: <u>15</u> Township: <u>8S</u> Range: <u>91W</u> Meridian: <u>6</u>		
County: <u>MESA</u>	Federal, Indian or State Lease Number: <u>35400</u>	
Field Name: <u>DIVIDE CREEK</u>	Field Number: <u>16900</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>39.355820</u>	Longitude: <u>-107.533620</u>
GPS Data:	
Data of Measurement: <u>09/26/2007</u>	PDOP Reading: <u>2.6</u> GPS Instrument Operator's Name: <u>JAY TAGGART</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top of Casing Cement: _____
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details: _____	

Current and Previously Abandoned Zones					
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CAMEO	3824	3879	08/24/2009	B PLUG CEMENT TOP	3200
Total: 1 zone(s)					

Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	24	535	290	535	0	VISU
S.C. 1.1	7+7/8	5+1/2	15.5	4,068	200	4,068	3,309	CBL
S.C. 1.2	7+7/8	5+1/2	15.5	3,309	350	3,309	1,010	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3200 with 1 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at 585 ft. with 98 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 450 ft. with 138 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 08/26/2009
 *Wireline Contractor: _____ *Cementing Contractor: BJ SERVICES
 Type of Cement and Additives Used: CLASS G NEAT
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DEANNE SPECTOR
 Title: REGUALTORY ANALYST Date: 1/6/2009 Email: DEANNE.SPECTOR@ENCANA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 7/14/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2567935	FORM 6 SUBSEQUENT SUBMITTED
2567936	WELLBORE DIAGRAM
2567937	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Phone discussion with RuthAnn Morss on 7/12/2011 and emails on 7/12 and 7/13 cleared up problems or corrected information. A.) Only 1 sack of cement on CIBP at 3200'. Got Mesa Wireline Ticket for CIBP. B.) Perf and squeeze sequence of events somewhat mysterious but accepted. Three events on BJ ticket only two on SRA. Total sacks and barrels seems to be acceptable (BJ-46 bbl in log but 50 bbl prepped, BJ again says 224 sacks in log but 242 sacks prepped, SRA says 236 sacks used). Perfs at 585' Mesa Wireline ticket. Documentation should be better.	7/14/2011 10:22:32 AM
Engineer	Original Dailies (Doc # 397537) report 290 sx for Surface Casing, 60 sx top out missed previously. Original Dailies (Doc # 397536) report Production Stage 1 as 200 sx and Stage 2 as 350 sx.	7/5/2011 11:23:34 AM

Total: 2 comment(s)