


<b>FORM</b> <b>6</b> Rev 12/05	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Date Received:  06/27/2011  Document Number:  2567935	DE	ET	OE	ES	
DE	ET	OE	ES					
<b>WELL ABANDONMENT REPORT</b>								
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>								
OGCC Operator Number: <u>100185</u>		Contact Name: <u>DEANNE SPECTOR</u>						
Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>		Phone: <u>(720) 876-5826</u>						
Address: <u>370 17TH ST STE 1700</u>		Fax: <u>(720) 876-6060</u>						
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202-56</u>	Email: <u>DEANNE.SPECTOR@ENCANA.COM</u>					
For "Intent" 24 hour notice required, COGCC contact: <table style="width: 100%;"> <tr> <td style="width: 50%;">Name: _____</td> <td style="width: 50%;">Tel: _____</td> </tr> <tr> <td>Email: _____</td> <td></td> </tr> </table>				Name: _____	Tel: _____	Email: _____		
Name: _____	Tel: _____							
Email: _____								
API Number <u>05-077-08583-00</u>								
Well Name: <u>DIVIDE CREEK UNIT</u>		Well Number: <u>29</u>						
Location: QtrQtr: <u>SESE</u>	Section: <u>15</u>	Township: <u>8S</u>	Range: <u>91W</u>					
Meridian: <u>6</u>		County: <u>MESA</u>						
Federal, Indian or State Lease Number: <u>35400</u>		Field Name: <u>DIVIDE CREEK</u>						
Field Number: <u>16900</u>								
<input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment								
<i>Only Complete the Following Background Information for Intent to Abandon</i>								
Latitude: <u>39.355820</u>		Longitude: <u>-107.533620</u>						
GPS Data: <table style="width: 100%;"> <tr> <td style="width: 33%;">Data of Measurement: <u>09/26/2007</u></td> <td style="width: 33%;">PDOP Reading: <u>2.6</u></td> <td colspan="2" style="width: 34%;">GPS Instrument Operator's Name: <u>JAY TAGGART</u></td> </tr> </table>				Data of Measurement: <u>09/26/2007</u>	PDOP Reading: <u>2.6</u>	GPS Instrument Operator's Name: <u>JAY TAGGART</u>		
Data of Measurement: <u>09/26/2007</u>	PDOP Reading: <u>2.6</u>	GPS Instrument Operator's Name: <u>JAY TAGGART</u>						
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other _____								
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No         Top of Casing Cement: _____								
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No         If yes, explain details below								
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No         If yes, explain details below								
Details: _____								
<b>Current and Previously Abandoned Zones</b>								
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth			
CAMEO	3824	3879	08/24/2009	B PLUG CEMENT TOP	3200			
Total: 1 zone(s)								
<b>Casing History</b>								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	24	535	290	535	0	VISU
S.C. 1.1	7+7/8	5+1/2	15.5	4,068	200	4,068	3,309	CBL
S.C. 1.2	7+7/8	5+1/2	15.5	3,309	350	3,309	1,010	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3200 with 1 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 585 ft. with 98 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at 450 ft. with 138 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: 08/26/2009

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: BJ SERVICES

Type of Cement and Additives Used: CLASS G NEAT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: DEANNE SPECTOR

Title: REGUALTORY ANALYST

Date: 1/6/2009

Email: DEANNE.SPECTOR@ENCANA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB

Date: 7/14/2011

**CONDITIONS OF APPROVAL, IF ANY:**

### **Attachment Check List**

Att Doc Num	Name
2567935	FORM 6 SUBSEQUENT SUBMITTED
2567936	WELLBORE DIAGRAM
2567937	CEMENT JOB SUMMARY

Total Attach: 3 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Phone discussion with RuthAnn Morss on 7/12/2011 and emails on 7/12 and 7/13 cleared up problems or corrected information. A.) Only 1 sack of cement on CIBP at 3200'. Got Mesa Wireline Ticket for CIBP. B.) Perf and squeeze sequence of events somewhat mysterious but accepted. Three events on BJ ticket only two on SRA. Total sacks and barrels seems to be acceptable (BJ-46 bbl in log but 50 bbl prepped, BJ again says 224 sacks in log but 242 sacks prepped, SRA says 236 sacks used). Perfs at 585' Mesa Wireline ticket. Documentation should be better.	7/14/2011 10:22:32 AM
Engineer	Original Dailies (Doc # 397537) report 290 sx for Surface Casing, 60 sx top out missed previously. Original Dailies (Doc # 397536) report Production Stage 1 as 200 sx and Stage 2 as 350 sx.	7/5/2011 11:23:34 AM

Total: 2 comment(s)