

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400184613

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 4. Contact Name: Judy Glinisty  
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658  
3. Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275  
City: DENVER State: CO Zip: 80202

5. API Number 05-071-09624-00 6. County: LAS ANIMAS  
7. Well Name: JACKFACE Well Number: 23-19  
8. Location: QtrQtr: NESW Section: 19 Township: 34S Range: 64W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: <u>VERMEJO COAL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>06/17/2011</u>	Date of First Production this formation: <u>07/01/2011</u>
Perforations Top: <u>555</u> Bottom: <u>802</u>	No. Holes: <u>84</u> Hole size: <u>0.48</u>
Provide a brief summary of the formation treatment: <u>Open Hole: <input type="checkbox"/></u>	
<u>Fraced intervals at 555' - 558' , 588' - 591' , 702' - 705' , 721' - 724' , 766' - 769' , 769' - 802'. 16/30 - 100,391# - N2 - 17,103 hscf - 775 bbls 15# linear - 168 gals 7.5% HCl.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>07/04/2011</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>36</u> Bbls H2O: <u>13</u>	
Calculated 24 hour rate: Bbls oil: <u>0</u> Mcf Gas: <u>36</u> Bbls H2O: <u>13</u> GOR: <u>0</u>	
Test Method: <u>Pumping</u> Casing PSI: <u>5</u> Tubing PSI: <u>0</u> Choke Size: <u>22/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>COAL GAS</u> BTU Gas: <u>1004</u> API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 7/8</u> Tubing Setting Depth: <u>841</u> Tbg setting date: <u>06/23/2011</u> Packer Depth: <u></u>	
Reason for Non-Production: <u></u>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty  
Title: Sr. Engineering Tech Date: \_\_\_\_\_ Email Judy.Glinisty@pxd.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400184616	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)