

FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
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APPLICATION FOR PERMIT TO:			Document Number: 400155986 Plugging Bond Surety 20030009				
1. <input type="checkbox"/> Drill, <input type="checkbox"/> Deepen, <input type="checkbox"/> Re-enter, <input checked="" type="checkbox"/> Recomplete and Operate							
2. TYPE OF WELL OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> COALBED <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> COMMINGLE ZONE <input type="checkbox"/>			Refiling <input checked="" type="checkbox"/> Sidetrack <input type="checkbox"/>				
3. Name of Operator: <u>NOBLE ENERGY INC</u> 4. COGCC Operator Number: <u>100322</u> 5. Address: <u>1625 BROADWAY STE 2200</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> 6. Contact Name: <u>Andrea Rawson</u> Phone: <u>(303)228-4253</u> Fax: <u>(303)228-4286</u> Email: <u>arawson@nobleenergyinc.com</u> 7. Well Name: <u>Stroh</u> Well Number: <u>H12-16</u> 8. Unit Name (if appl): _____ Unit Number: _____ 9. Proposed Total Measured Depth: <u>7692</u>							
WELL LOCATION INFORMATION							
10. QtrQtr: <u>SESE</u> Sec: <u>12</u> Twp: <u>3N</u> Rng: <u>65W</u> Meridian: <u>6</u> Latitude: <u>40.233820</u> Longitude: <u>-104.604270</u> Footage at Surface: <u>488</u> feet FNL/FSL <u>FSL</u> <u>471</u> feet FEL/FWL <u>FEL</u> 11. Field Name: <u>Wattenberg</u> Field Number: <u>90750</u> 12. Ground Elevation: <u>4826</u> 13. County: <u>WELD</u>							
14. GPS Data: Date of Measurement: <u>01/21/2008</u> PDOP Reading: <u>2.8</u> Instrument Operator's Name: <u>David Holmes</u>							
15. If well is <input type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____ Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____							
16. Is location in a high density area? (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No 17. Distance to the nearest building, public road, above ground utility or railroad: <u>200 ft</u> 18. Distance to nearest property line: <u>15 ft</u> 19. Distance to nearest well permitted/completed in the same formation: <u>848 ft</u>							
LEASE, SPACING AND POOLING INFORMATION							
Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)			
JSAND	JSND	232-23	320	E/2			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
22. Surface Ownership: Fee State Federal Indian
23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T3N-R65W, Sec 12: S/2
25. Distance to Nearest Mineral Lease Line: 469 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? Yes No
29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No
31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**
Method: Land Farming Land Spreading Disposal Facility Other: _____
Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	681	335	681	0
1ST	7+7/8	4+1/2	11.6	0	7,667	480	7,667	3,577

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
33. Comments A form 2A is not required for this recompletion because no pit will be constructed and there will be no additional surface beyond the originally disturbed area.

34. Location ID: 306227
35. Is this application in a Comprehensive Drilling Plan ? Yes No
36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Andrea Rawson
Title: Regulatory Specialist Date: 4/28/2011 Email: arawson@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 7/14/2011

API NUMBER: **05 123 24259 00** Permit Number: _____ Expiration Date: 7/13/2013

CONDITIONS OF APPROVAL, IF ANY: _____

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All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Bo Brown at 970-397-4124 or e-mail at bo.brown@state.co.us.
- 2) Within 30 days after recomplete, submit Form 5 and Form 5A to document new status of well bore and formations in accordance with Rules 308A and 308B.

Attachment Check List

Att Doc Num	Name
2530853	CORRESPONDENCE
400155986	FORM 2 SUBMITTED
400160039	SURFACE AGRMT/SURETY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Noble sent letters that were used to notify area surface owners that surface operations were to begin.	7/12/2011 10:47:29 AM
Permit	No response yet from Noble.	7/7/2011 5:56:55 AM
Permit	On hold-This well was drilled years ago and at that time a surface waiver from the offsetting surface was obtained because the well was 15 from the property line. We at the COGCC believe that the surface owners should be notified that heavy equipment is coming again. The well maybe just 150+ feet from the homes. The offsetting surface owner maybe different than was there 4 years ago, and at 15 feet from their property, it might be a future complaint situation that both of us would have to deal with. Please advise. Permit on hold waiting for you response. Thanks 06/17/2011	7/7/2011 5:56:29 AM

Total: 3 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)