

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

Table with columns DE, ET, OE, ES and a large empty box below.

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas (USA) Inc.
3. Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202
4. Contact Name: RUTHANN MORSS
Phone: 720-876-5060
Fax: 720-876-6060
5. API Number: 05077090380000
6. County: MESA
7. Well Name: Orchard Unit
Well Number: 19-15 (O19OU)
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec 19 T8S - R96W 6th PM

Complete the Attachment Checklist
OP OGCC

Wellbore diagram table with checkboxes.

FORMATION: CEDAR MOUNTAIN Status: Abandon

Treatment Date: 11/09/2010 Date of First Production this formation: 07/02/2007
Perforations Top: 9708.0 Bottom: 9806.0 No. Holes 74 Hole size: 0.34000
Provide a brief summary of the formation treatment: SET CIBP
Open Hole []
This formation is commingled with another formation []
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: ISOLATING MANCOS PRODUCTION
Date formation Abandoned: 11/09/2010 Squeezed: [] Yes [X] No If yes number of sacks cmt
Bridge Plug Depth: 7920 Sacks cement on top: 2

FORMATION: DAKOTA Status: Abandon

Treatment Date: 11/09/2010 Date of First Production this formation:
Perforations Top: 9508.0 Bottom: 9632.0 No. Holes 86 Hole size: 0.34000
Provide a brief summary of the formation treatment: SET CIBP
Open Hole []
This formation is commingled with another formation []
Test Information:
Date: Hours: Bbls oil: Mcf Gas: 124.0 Bbls H2O:
Calculated 24 hour Rate Bbls oil: Mcf Gas: Bbls H2O: GOR: 0
Test Method: Casing PSI: Tubing PSI: Choke size:
Gas Disposition: Gas Type: BTU Gas: 1170 API Gravity Oil:
Tubing Size: 2.375 Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: ISOLATING MANCOS PRODUCTION
Date formation Abandoned: 11/09/2010 Squeezed: [] Yes [X] No If yes number of sacks cmt
Bridge Plug Depth: 7920 Sacks cement on top: 2

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: RUTHANN MORSS

Email: ruthann.morss@encana.com

Signed: [Signature]

Title: REGULATORY ANALYST

Date: 05/25/2011

Revised 7-11-11

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Oil and Gas Conservation Commission

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City: Denver State: CO Zip: 80202	
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8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec 19 T8S - R96W 6th PM	

Complete the Attachment Checklist
OP OGCC

Wellbore diagram	<input checked="" type="checkbox"/>	

FORMATION:	FRONTIER	Status : Abandon
Treatment Date: 11/09/2010	Date of First Production this formation: 07/12/2007	
Perforations Top: 9300.0 Bottom: 9464.0	No. Holes 24	Hole size: 0.34000
Provide a brief summary of the formation treatment: SET CIBP	Open Hole <input type="checkbox"/>	
This formation is commingled with another formation <input type="checkbox"/>		
Test Information:		
Date: Hours: Bbls oil: Mcf Gas: Bbls H ₂ O:		
Calculated 24 hour rate Bbls oil: Mcf Gas: Bbls H ₂ O: GOR:		
Test Method: Casing PSI: Tubing PSI: Choke size:		
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:		
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:		
Reason for Non-Production: ISOLATING MANCOS PRODUCTION		
Date formation Abandoned: 11/09/2010 Squeezed: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes number of sacks cmt	
Bridge Plug Depth: 7920	Sacks cement on top: 2	

FORMATION:	NIOBRARA	Status : Abandon
Treatment Date: 11/09/2010	Date of First Production this formation: 07/12/2007	
Perforations Top: 8023.0 Bottom: 8980.0	No. Holes 130	Hole size: 0.34000
Provide a brief summary of the formation treatment: SET CIBP	Open Hole <input type="checkbox"/>	
This formation is commingled with another formation <input type="checkbox"/>		
Test Information:		
Date: Hours: Bbls oil: Mcf Gas: Bbls H ₂ O:		
Calculated 24 hour Rate Bbls oil: Mcf Gas: Bbls H ₂ O: GOR: 0		
Test Method: Casing PSI: Tubing PSI: Choke size:		
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:		
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: 0.00		
Reason for Non-Production:		
Date formation Abandoned: 11/09/2010 Squeezed: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes number of sacks cmt	
Bridge Plug Depth: 7920	Sacks cement on top: 2	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: RUTHANN MORSS Email: ruthann.morss@encana.com
Signed:  Title: REGULATORY ANALYST Date: 05/25/2011

Revised
7-11-11

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Oil and Gas Conservation Commission**

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Complete the Attachment Checklist

Wellbore diagram	<input checked="" type="checkbox"/>	OP	OGCC

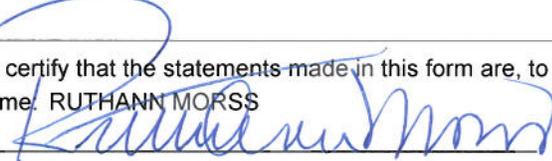
FORMATION:	MANCOS	Status :	Producing
Treatment Date: 11/18/2010	Date of First Production this formation: 11/21/2010		
Perforations Top: 5830.0	Bottom: 7843.0	No. Holes 180	Hole size: 0.36000
Provide a brief summary of the formation treatment:		Open Hole <input type="checkbox"/>	
Stages 009-14 treated with a total of: 58453 bbls of Slickwater, 625073 lbs 20-40 Sand, 310084 lbs 30-50 Sand.			
This formation is commingled with another formation <input type="checkbox"/>			
Test Information:			
Date: 12/01/2010	Hours: 24	Bbls oil: 0.0	Mcf Gas: 908.4 Bbls H ₂ O: 40.0
Calculated 24 hour rate	Bbls oil:	Mcf Gas: 908	Bbls H ₂ O: 40 GOR:
Test Method: FLOWING	Casing PSI: 2400	Tubing PSI: 1525	Choke size: 20
Gas Disposition: SOLD	Gas Type: DRY	BTU Gas: 1170	API Gravity Oil:
Tubing Size: 2.375	Tubing Setting Depth: 5704.72	Tbg setting date: 11/29/2010	Packer Depth: 0.00
Reason for Non-Production:			
Date formation Abandoned:	Squeezed: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes number of sacks cmt	
Bridge Plug Depth:	Sacks cement on top:		

FORMATION:		Status :	
Treatment Date:	Date of First Production this formation:		
Perforations Top:	Bottom:	No. Holes	Hole size:
Provide a brief summary of the formation treatment:		Open Hole <input type="checkbox"/>	
This formation is commingled with another formation <input type="checkbox"/>			
Test Information:			
Date:	Hours:	Bbls oil:	Mcf Gas: Bbls H ₂ O:
Calculated 24 hour Rate	Bbls oil:	Mcf Gas:	Bbls H ₂ O: GOR: 0
Test Method:	Casing PSI:	Tubing PSI:	Choke size:
Gas Disposition:	Gas Type:	BTU Gas:	API Gravity Oil:
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth: 0.00
Reason for Non-Production:			
Date formation Abandoned:	Squeezed: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes number of sacks cmt	
Bridge Plug Depth:	Sacks cement on top:		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

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Email: ruthann.morss@encana.com

Signed: 

Title: REGULATORY ANALYST

Date: 05/25/2011

Revised
7-11-11

Downhole Schematic for Orchard Unit 19-15 (O19OU)



Project :South Piceance

API # :05077090380000

Surface Location :SWSE Sec 19 T8S - R96W 6th PI

Area : Orchard

County :MESA

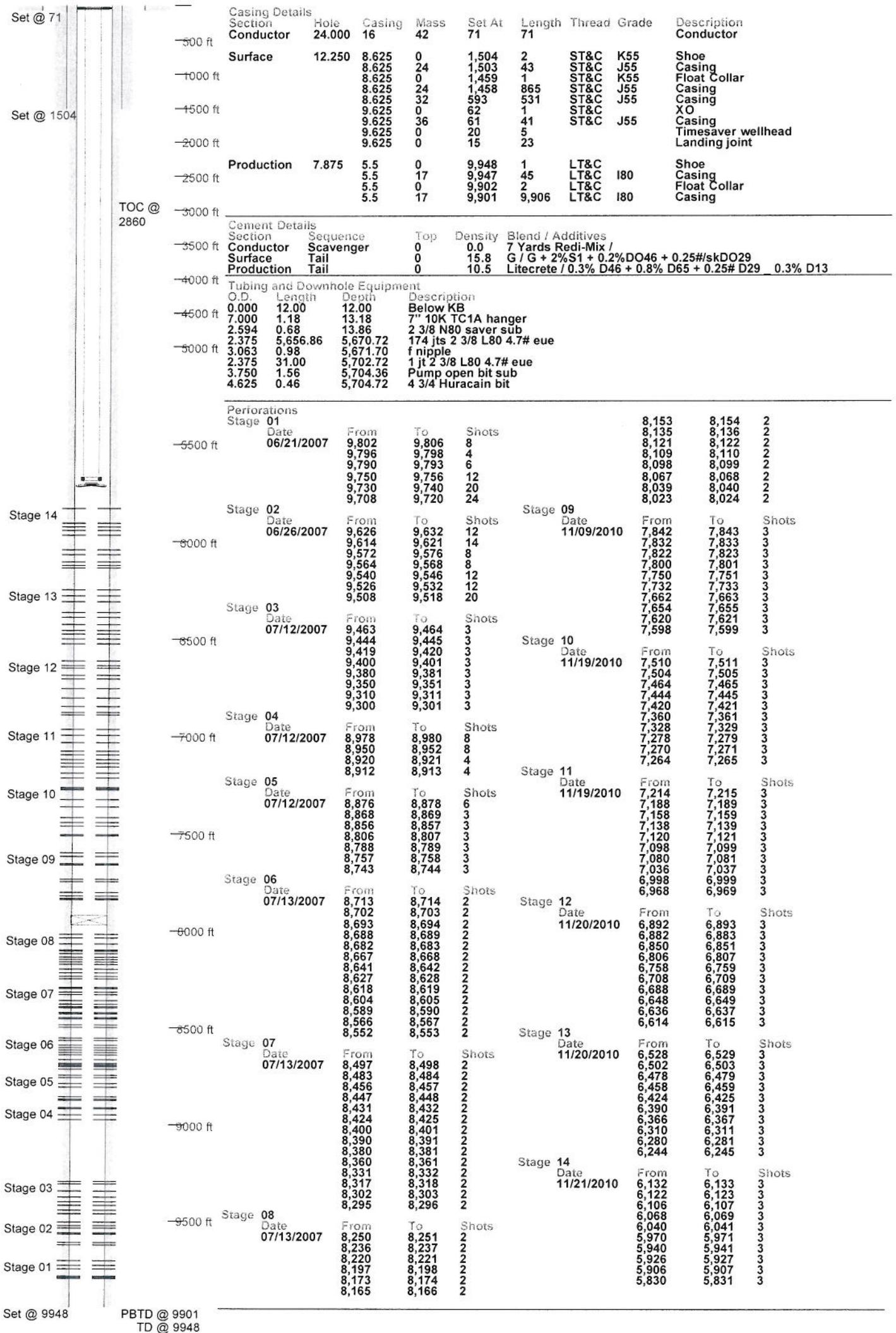
BHL : SWSE-19-8S-96 W 6th PM

As Of : 11/29/2010

GL : 5835.1 ft

KB to GL : 14.0 ft

KB : 5849.1 ft



May 25, 2011 3:00 PM