



FORMATION: DAKOTA Status: PRODUCING

Treatment Date: 06/24/2007 Date of First Production this formation: 07/02/2007

Perforations Top: 9508 Bottom: 9632 No. Holes: 86 Hole size: 34/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

STAGES 002 TREATED WITH A TOTAL OF 3956 BBLs MEDALLION, 143054# ECONO 30/50

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 07/31/2007 Hours: 24 Bbls oil: 0 Mcf Gas: 1284 Bbls H2O: 241

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1284 Bbls H2O: 241 GOR: 0

Test Method: FLOWING Casing PSI: 1350 Tubing PSI: 900 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8552 Tbg setting date: 07/20/2007 Packer Depth: 0

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: FRONTIER Status: PRODUCING

Treatment Date: 07/12/2007 Date of First Production this formation: 07/12/2007

Perforations Top: 9300 Bottom: 9464 No. Holes: 24 Hole size: 34/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

STAGES 003 TREATED WITH A TOTAL OF 4824 BBLs SLICKWATER, 80024# WHITE 30/50.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 07/31/2007 Hours: 24 Bbls oil: 0 Mcf Gas: 1284 Bbls H2O: 241

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1284 Bbls H2O: 241 GOR: 0

Test Method: FLOWING Casing PSI: 1350 Tubing PSI: 900 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8552 Tbg setting date: 07/20/2007 Packer Depth: 0

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 07/12/2007 Date of First Production this formation: 07/12/2007

Perforations Top: 8023 Bottom: 8980 No. Holes: 130 Hole size: 34/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

**STAGES 004-008 TREATED WITH A TOTAL OF 31692 BBLS SLICKWATER, 5545# 100 SAND, 702261 # 30/50 WHITE SAND**

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 07/31/2007 Hours: 24 Bbls oil: 0 Mcf Gas: 1284 Bbls H2O: 241

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 1284 Bbls H2O: 241 GOR: 0

Test Method: FLOWING Casing PSI: 1350 Tubing PSI: 900 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8552 Tbg setting date: 07/20/2007 Packer Depth: 0

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
REVISED 7/11/11

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: RUTHANN MORSS

Title: REG ANALYST Date: 7/11/2011 Email: \_\_\_\_\_

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)