

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

DE	ET	OE	ES
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COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas (USA) Inc.
3. Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202
4. Contact Name: RUTHANN MORSS
Phone: 720-876-5060
Fax: 720-876-6060
5. API Number: 05077090380000
6. County: MESA
7. Well Name: Orchard Unit Well Number: 19-15 (O19OU)
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec 19 T8S - R96W 6th PM

Complete the
Attachment
Checklist

OP OGCC

Wellbore diagram

☒☐

FORMATION:

CEDAR MOUNTAIN

Status : Producing

Treatment Date: 06/24/2007 Date of First Production this formation: 07/02/2007
Perforations Top: 5830.0 Bottom: 7843.0 No. Holes 180 Hole size: 0.36000

Provide a brief summary of the formation treatment:

Open Hole ☐

Stages 009-14 treated with a total of: 58453 bbls of Slickwater, 625073 lbs 20-40 Sand, 310084 lbs 30-50 Sand.

This formation is commingled with another formation ☒

Test Information:

Date: 12/01/2010 Hours: 24 Bbls oil: 0.0 Mcf Gas: 908.4 Bbls H₂O: 40.0
Calculated 24 hour rate Bbls oil: Mcf Gas: 908 Bbls H₂O: 40 GOR:
Test Method: FLOWING Casing PSI: 2400 Tubing PSI: 1525 Choke size: 20
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil:
Tubing Size: 2.375 Tubing Setting Depth: 8552.44 Tbg setting date: 11/29/2010 Packer Depth: 0.00

Reason for Non-Production:

Date formation Abandoned: Squeezed: ☐ Yes ☐ No If yes number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION:

DAKOTA

Status : Producing

Treatment Date: 06/24/2007 Date of First Production this formation: 07/02/2007
Perforations Top: 9508.0 Bottom: 9632.0 No. Holes 86 Hole size: 0.34000

Provide a brief summary of the formation treatment:

Open Hole ☐

Stages 002 treated with a total of: 3956 bbls Medallion, 143054# Econo 30/50

This formation is commingled with another formation ☒

Test Information:

Date: 07/31/2007 Hours: 24 Bbls oil: 0.0 Mcf Gas: 1284.0 Bbls H₂O: 241.0
Calculated 24 hour Rate Bbls oil: Mcf Gas: 1284 Bbls H₂O: 241 GOR: 0
Test Method: FLOWING Casing PSI: 1350 Tubing PSI: 900 Choke size: 18
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil:
Tubing Size: 2.375 Tubing Setting Depth: 8552.44 Tbg setting date: 07/20/2007 Packer Depth: 0.00

Reason for Non-Production:

Date formation Abandoned: Squeezed: ☐ Yes ☐ No If yes number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: RUTHANN MORSS

Email: ruthann.morss@encana.com

Signed: 

Title: REGULATORY ANALYST

Date: 05/25/2011

Revised
7-11-11

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Oil and Gas Conservation Commission

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8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec 19 T8S - R96W 6th PM

Complete the
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OP OGCC

Wellbore diagram

☒☐

FORMATION: FRONTIER Status : Producing

Treatment Date: 07/12/2007 Date of First Production this formation: 07/12/2007
Perforations Top: 9300.0 Bottom: 9464.0 No. Holes 24 Hole size: 0.34000

Provide a brief summary of the formation treatment:

Open Hole ☐

Stages 003 treated with a total of: 4824 bbls Slickwater, 80024# White 30/50

This formation is commingled with another formation ☐

Test Information:

Date: 07/31/2007 Hours: 24 Bbls oil: 0.0 Mcf Gas: 1284.0 Bbls H₂O: 241.0
Calculated 24 hour rate Bbls oil: Mcf Gas: 1284 Bbls H₂O: 241 GOR:
Test Method: FLOWING Casing PSI: 1350 Tubing PSI: 900 Choke size: 18
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil:
Tubing Size: 2.375 Tubing Setting Depth: 8552.44 Tbg setting date: 07/20/2007 Packer Depth: 0.00

Reason for Non-Production:

Date formation Abandoned:

Squeezed: ☐ Yes ☐ No If yes number of sacks cmt

Bridge Plug Depth:

Sacks cement on top:

FORMATION: NIOBRARA Status : Producing

Treatment Date: 07/12/2007 Date of First Production this formation: 07/12/2007
Perforations Top: 8023.0 Bottom: 8980.0 No. Holes 130 Hole size: 0.34000

Provide a brief summary of the formation treatment:

Open Hole ☐

Stages 004-008 treated with a total of: 31692 bbls Slickwater, 5545# 100 Sand, 702261 # 30-50 White sand.

This formation is commingled with another formation ☐

Test Information:

Date: 07/31/2007 Hours: 24 Bbls oil: 0.0 Mcf Gas: 1284.0 Bbls H₂O: 241.0
Calculated 24 hour Rate Bbls oil: Mcf Gas: 1284 Bbls H₂O: 241 GOR: 0
Test Method: Casing PSI: 1350 Tubing PSI: 900 Choke size: 18
Gas Disposition: Gas Type: BTU Gas: 1170 API Gravity Oil:
Tubing Size: 2.375 Tubing Setting Depth: 8552.44 Tbg setting date: 07/20/2007 Packer Depth: 0.00

Reason for Non-Production:

Date formation Abandoned:

Squeezed: ☐ Yes ☐ No If yes number of sacks cmt

Bridge Plug Depth:

Sacks cement on top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: RUTHANN MORSS

Email: ruthann.morss@encana.com

Signed: 

Title: REGULATORY ANALYST

Date: 05/25/2011

Revised
7-11-11

Downhole Schematic for Orchard Unit 19-15 (O19OU)

Project South Piceance

Area Orchard

As Of 07/20/2007

API # 05077090380000

County MESA

GL 5835 1 ft

Surface Location SWSE-19-8S-96 W 6th PM

BHL SWSE-19-8S-96 W 6th PM

KB to GL 14 0 ft

ENCANA

RECEIVED

SEP - 6 07

KB 5849 1 ft

COGCC

