

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received: 06/29/2011 Document Number: 2586937

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>100679</u>	Contact Name: <u>TODD ALLAM</u>
Name of Operator: <u>VAL ENERGY INC</u>	Phone: <u>(316) 263-6688</u>
Address: <u>200 WEST DOUGLAS #520</u>	Fax: <u>(316) 262-2512</u>
City: <u>WICHITA</u> State: <u>KS</u> Zip: <u>67202</u>	Email: <u>DUSTIN@VALENERGY.COM</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: <u>QUINT, CRAIG</u>	Tel: <u>(719) 767-8939</u>
Email: <u>craig.quint@state.co.us</u>	

API Number <u>05-099-06912-00</u>	Well Number: <u>1-5</u>
Well Name: <u>Cathcart</u>	
Location: QtrQtr: <u>SWSW</u> Section: <u>5</u> Township: <u>23S</u> Range: <u>41W</u> Meridian: <u>6</u>	
County: <u>PROWERS</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>WILDCAT</u>	Field Number: <u>99999</u>

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.073410 Longitude: -102.061290

GPS Data:
 Date of Measurement: 02/18/2011 PDOP Reading: 2.5 GPS Instrument Operator's Name: KEITH WESTFALL

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other SURFACE

Casing to be pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
Total: 0 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	1,867	800	1,867	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 4243 ft. to 4143 ft. in Plug Type: OPEN HOLE Plug Tagged:
Set 50 sks cmt from 1920 ft. to 1820 ft. in Plug Type: OPEN HOLE Plug Tagged:
Set 40 sks cmt from 800 ft. to 700 ft. in Plug Type: CASING Plug Tagged:
Set 15 sks cmt from 50 ft. to 0 ft. in Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set 15 sacks in rat hole Set 15 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DUSTIN WYER
Title: OPERATIONS Date: 6/22/2011 Email: DUSTIN@VALEENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 7/11/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/10/2012

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
 - 2) Plug Verification: 50 sack plug at 1920' – tag or use retainer.
 - 3) Provide well location GPS coordinates on Subsequent Report of Abandonment in accordance with COGCC As-Built Location Policy and Rule 215. Those provided on this form were prespu.

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
2586937	FORM 6 INTENT SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Data Entry	PLUG TYPE CEMENT CEMENT CEMENT CEMENT	6/29/2011 3:14:50 PM

Total: 1 comment(s)