

**FORM
5A**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400168965

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-31414-00 6. County: WELD
7. Well Name: CAMP H Well Number: 30-29D
8. Location: QtrQtr: NWSW Section: 19 Township: 3N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed IntervalFORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 04/18/2011 Date of First Production this formation: 04/23/2011
Perforations Top: 7464 Bottom: 8171 No. Holes: 208 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

J Sand, Codell, and Niobrara are commingled; the J Sand & Codell are each producing through composite flow through plugs
J Sand 8130'-8171', 100 holes, .41"
Frac'd J Sand w/148265 gals Silverstim and Slick Water with 280520 lbs SB Excel and Preferred Rock
Codell 7661'-7676', 60 holes, .44"
Frac'd Codell w/116450 gals Silverstim, Acid, and Slick Water with 244260 lbs Preferred Rock
Niobrara 7464'-7547', 48 holes, .69"
Frac'd Niobrara w/153516 gals Silverstim and Slick Water with 248720 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 04/28/2011 Hours: 24 Bbls oil: 92 Mcf Gas: 767 Bbls H2O: 100
Calculated 24 hour rate: Bbls oil: 92 Mcf Gas: 767 Bbls H2O: 100 GOR: 8337
Test Method: Flowing Casing PSI: 1000 Tubing PSI: 0 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1268 API Gravity Oil: 56
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 04/18/2011 Date of First Production this formation: 04/23/2011

Perforations Top: 8130 Bottom: 8171 No. Holes: 100 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

J Sand is producing through a composite flow through plug
Frac'd J Sand w/148265 gals Silverstim and Slick Water with 280520 lbs SB Excel and Preferred Rock

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 04/18/2011 Date of First Production this formation: 04/23/2011

Perforations Top: 7464 Bottom: 7676 No. Holes: 108 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Codell and Niobrara are commingled; the Codell is producing through a composite flow through plug
Codell 7661'-7676', 60 holes, .44"
Frac'd Codell w/116450 gals Silverstim, Acid, and Slick Water with 244260 lbs Preferred Rock
Niobrara 7464'-7547', 48 holes, .69"
Frac'd Niobrara w/153516 gals Silverstim and Slick Water with 248720 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist

Date: _____

Email JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)