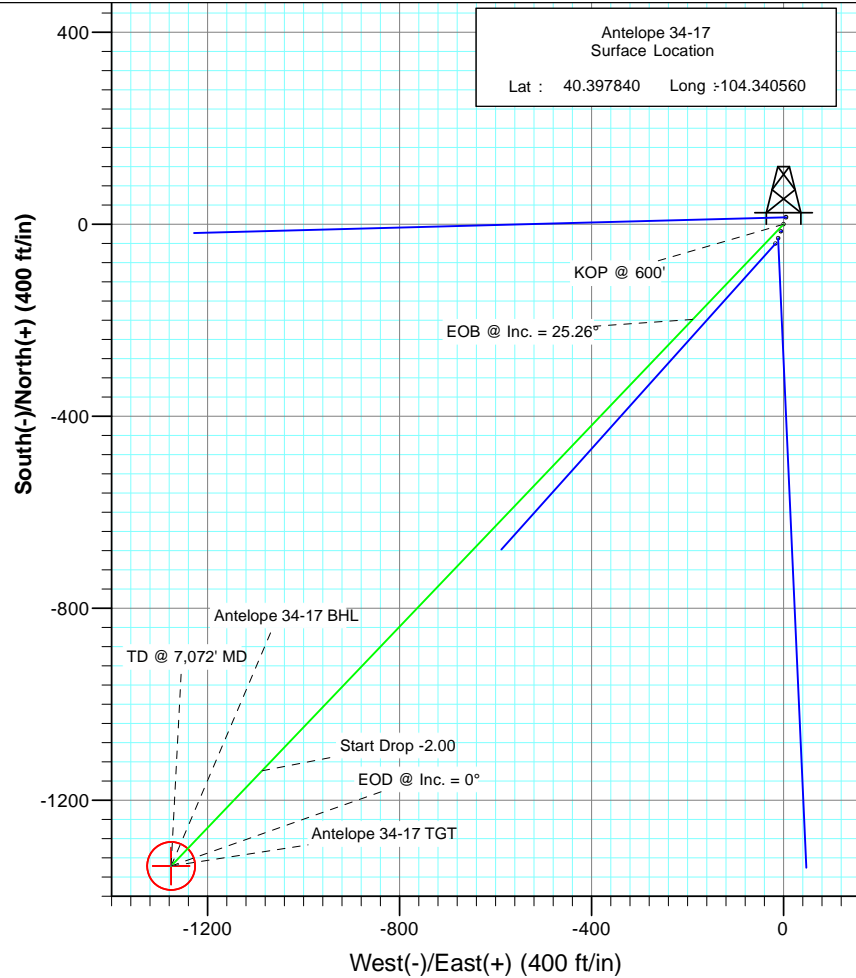


SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1863.1	25.26	223.66	1822.6	-198.2	-189.1	2.00	223.66	274.0	
4	4909.3	25.26	223.66	4577.4	-1138.7	-1086.6	0.00	0.00	1573.9	
5	6172.4	0.00	0.00	5800.0	-1336.9	-1275.7	2.00	180.00	1847.9	Antelope 34-17 TGT
6	7072.4	0.00	0.00	6700.0	-1336.9	-1275.7	0.00	0.00	1847.9	Antelope 34-17 BHL



FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
6252.0	6624.4	Niobrara

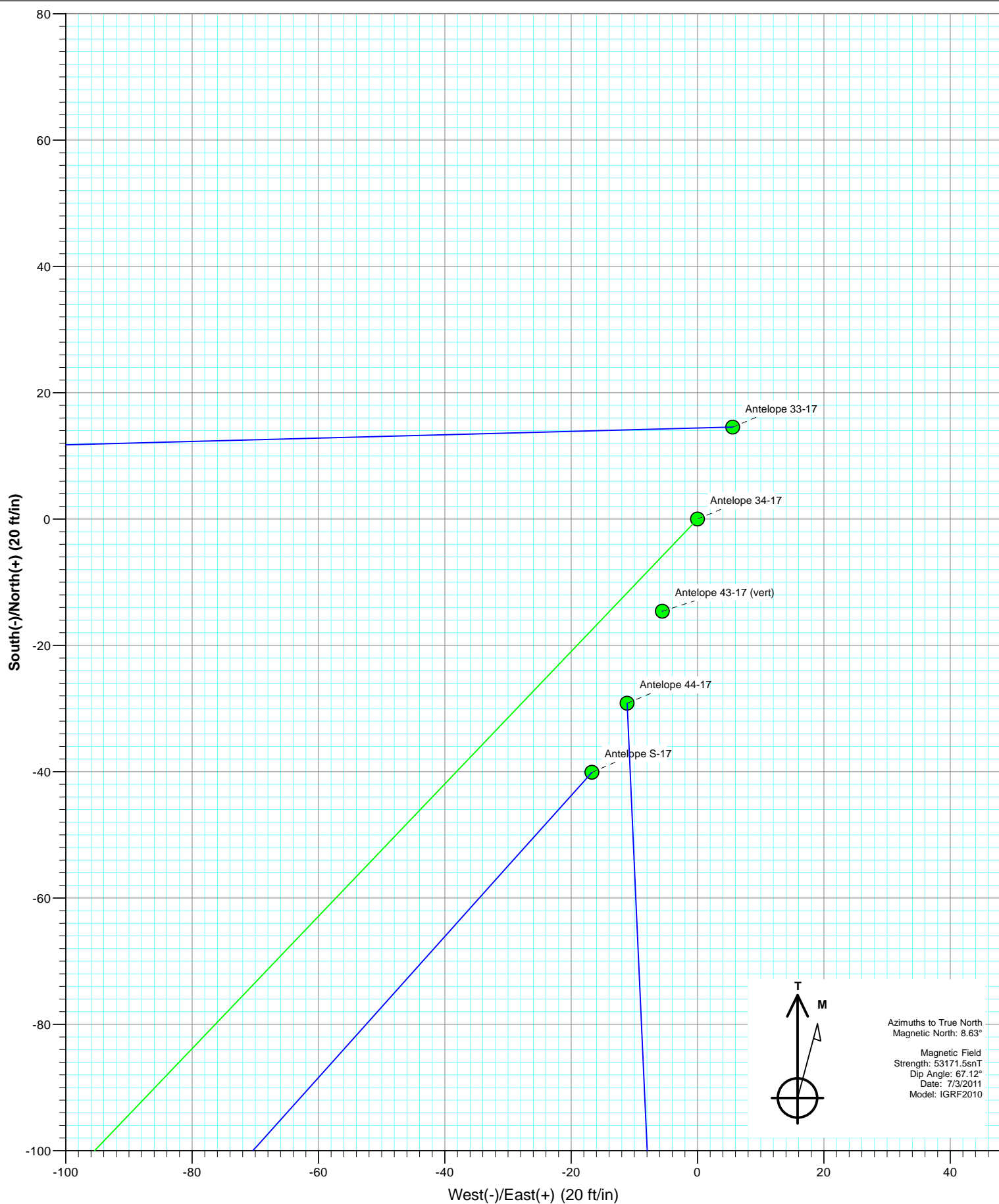
		Azimuths to True North Magnetic North: 8.63°  Magnetic Field Strength: 53171.5nT Dip Angle: 67.12° Date: 7/3/2011 Model: IGRF2010	
--	--	--	--

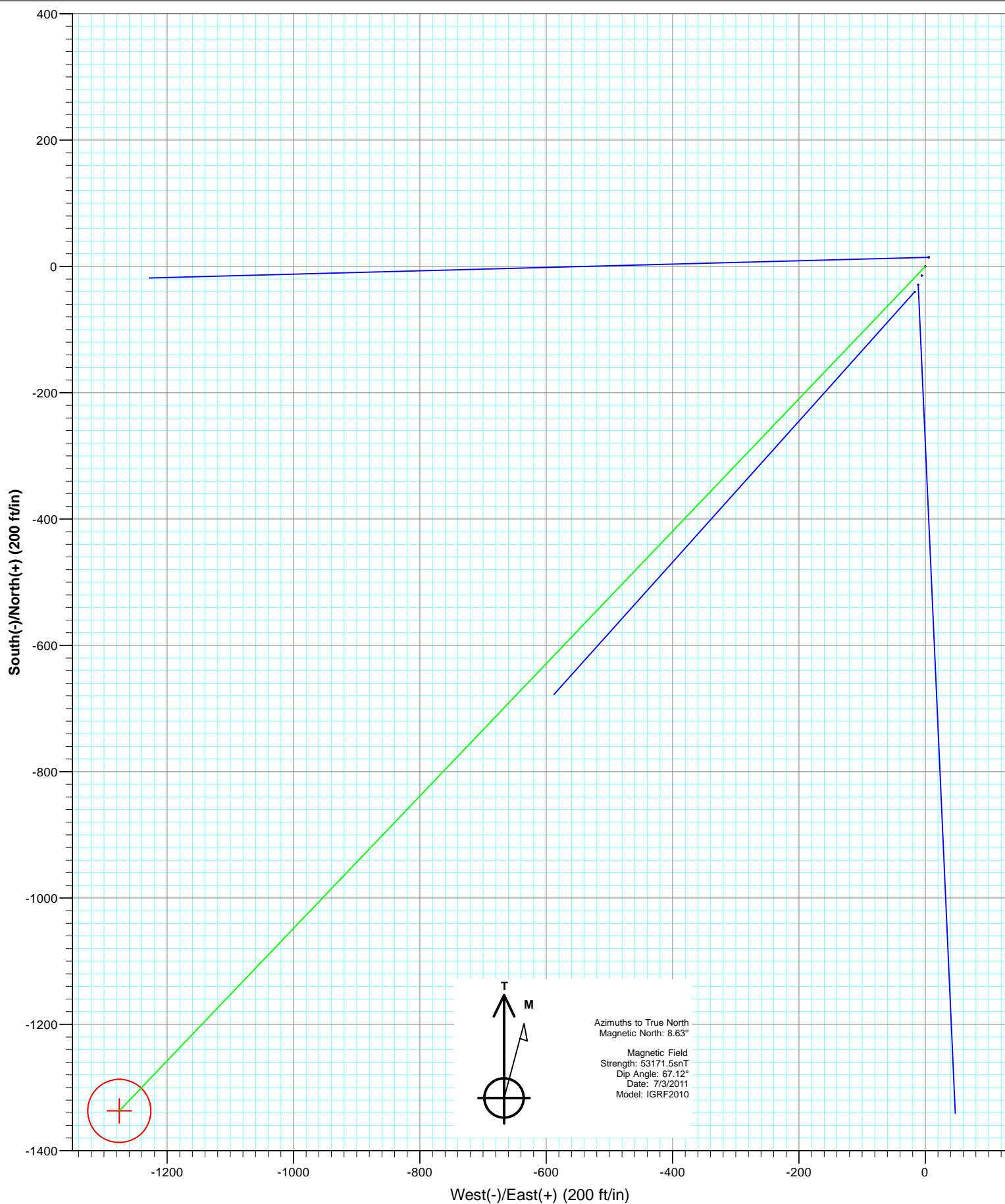
  

Plan #2 Antelope 34-17 115XXX; SC		KBE @ 4701.0ft (Original Well Elev) North American Datum 1983 Well Antelope 34-17, True North	
---	--	---	--

Type	Target	Azimuth	Origin	Type	N/S	E/W	From
TD	No Target (Freehand)	223.66	Slot		0.0	0.0	TVD
Name		TVD					
Antelope 34-17 TGT		5800.0	+N/-S	+E/-W	Latitude	Longitude	
Antelope 34-17 BHL		6700.0	-1336.9	-1275.7	40.394170	-104.345140	





# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well Antelope 34-17
<b>Company:</b>	Bonanza Creek Energy Operating Company, LLC	<b>TVD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Project:</b>	Weld County	<b>MD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Site:</b>	Antelope 43-17 Pad	<b>North Reference:</b>	True
<b>Well:</b>	Antelope 34-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	DD		
<b>Design:</b>	Plan #2		

<b>Project</b>	Weld County		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Colorado Northern Zone		

Site		Antelope 43-17 Pad			
Site Position:		Northing:	1,389,872.78 ft	Latitude:	40.397800
From:	Lat/Long	Easting:	3,322,918.40 ft	Longitude:	-104.340580
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.75 °

Well	Antelope 34-17					
Well Position	+N/-S	0.0 ft	Northing:	1,389,887.41 ft	Latitude:	40.397840
	+E/-W	0.0 ft	Easting:	3,322,923.78 ft	Longitude:	-104.340560
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,691.0 ft

<b>Wellbore</b>	DD				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination</b>	<b>Dip Angle</b>	<b>Field Strength</b>
			(°)	(°)	(nT)
	IGRF2010	7/3/2011	8.63	67.12	53,172

<b>Design</b>	Plan #2			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD)</b>	<b>+N/-S</b>	<b>+E/-W</b>	<b>Direction</b>
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	223.66

<b>Plan Sections</b>										
<b>Measured Depth</b>	<b>Inclination</b>	<b>Azimuth</b>	<b>Vertical Depth</b>	<b>+N/-S</b>	<b>+E/-W</b>	<b>Dogleg Rate</b>	<b>Build Rate</b>	<b>Turn Rate</b>	<b>TFO</b>	<b>Target</b>
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)	(°)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,863.1	25.26	223.66	1,822.6	-198.2	-189.1	2.00	2.00	0.00	223.66	
4,909.3	25.26	223.66	4,577.4	-1,138.7	-1,086.6	0.00	0.00	0.00	0.00	
6,172.4	0.00	0.00	5,800.0	-1,336.9	-1,275.7	2.00	-2.00	0.00	180.00	Antelope 34-17 TGT
7,072.4	0.00	0.00	6,700.0	-1,336.9	-1,275.7	0.00	0.00	0.00	0.00	Antelope 34-17 BHL

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well Antelope 34-17
<b>Company:</b>	Bonanza Creek Energy Operating Company, LLC	<b>TVD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Project:</b>	Weld County	<b>MD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Site:</b>	Antelope 43-17 Pad	<b>North Reference:</b>	True
<b>Well:</b>	Antelope 34-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	DD		
<b>Design:</b>	Plan #2		

### Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	KOP @ 600'
700.0	2.00	223.66	700.0	-1.3	-1.2	1.7	2.00	2.00	
800.0	4.00	223.66	799.8	-5.0	-4.8	7.0	2.00	2.00	
900.0	6.00	223.66	899.5	-11.4	-10.8	15.7	2.00	2.00	
1,000.0	8.00	223.66	998.7	-20.2	-19.2	27.9	2.00	2.00	
1,100.0	10.00	223.66	1,097.5	-31.5	-30.0	43.5	2.00	2.00	
1,200.0	12.00	223.66	1,195.6	-45.3	-43.2	62.6	2.00	2.00	
1,300.0	14.00	223.66	1,293.1	-61.6	-58.7	85.1	2.00	2.00	
1,400.0	16.00	223.66	1,389.6	-80.3	-76.6	111.0	2.00	2.00	
1,500.0	18.00	223.66	1,485.3	-101.4	-96.8	140.2	2.00	2.00	
1,600.0	20.00	223.66	1,579.8	-125.0	-119.3	172.8	2.00	2.00	
1,700.0	22.00	223.66	1,673.2	-150.9	-144.0	208.6	2.00	2.00	
1,800.0	24.00	223.66	1,765.2	-179.2	-171.0	247.7	2.00	2.00	
1,863.1	25.26	223.66	1,822.6	-198.2	-189.1	274.0	2.00	2.00	EOB @ Inc. = 25.26°
1,900.0	25.26	223.66	1,855.9	-209.6	-200.0	289.7	0.00	0.00	
2,000.0	25.26	223.66	1,946.4	-240.5	-229.5	332.4	0.00	0.00	
2,100.0	25.26	223.66	2,036.8	-271.4	-258.9	375.1	0.00	0.00	
2,200.0	25.26	223.66	2,127.3	-302.2	-288.4	417.7	0.00	0.00	
2,300.0	25.26	223.66	2,217.7	-333.1	-317.8	460.4	0.00	0.00	
2,400.0	25.26	223.66	2,308.1	-364.0	-347.3	503.1	0.00	0.00	
2,500.0	25.26	223.66	2,398.6	-394.9	-376.8	545.8	0.00	0.00	
2,600.0	25.26	223.66	2,489.0	-425.7	-406.2	588.4	0.00	0.00	
2,700.0	25.26	223.66	2,579.4	-456.6	-435.7	631.1	0.00	0.00	
2,800.0	25.26	223.66	2,669.9	-487.5	-465.2	673.8	0.00	0.00	
2,900.0	25.26	223.66	2,760.3	-518.4	-494.6	716.5	0.00	0.00	
3,000.0	25.26	223.66	2,850.7	-549.2	-524.1	759.1	0.00	0.00	
3,100.0	25.26	223.66	2,941.2	-580.1	-553.5	801.8	0.00	0.00	
3,200.0	25.26	223.66	3,031.6	-611.0	-583.0	844.5	0.00	0.00	
3,300.0	25.26	223.66	3,122.1	-641.9	-612.5	887.2	0.00	0.00	
3,400.0	25.26	223.66	3,212.5	-672.7	-641.9	929.8	0.00	0.00	
3,500.0	25.26	223.66	3,302.9	-703.6	-671.4	972.5	0.00	0.00	
3,600.0	25.26	223.66	3,393.4	-734.5	-700.8	1,015.2	0.00	0.00	
3,700.0	25.26	223.66	3,483.8	-765.4	-730.3	1,057.9	0.00	0.00	
3,800.0	25.26	223.66	3,574.2	-796.2	-759.8	1,100.6	0.00	0.00	
3,900.0	25.26	223.66	3,664.7	-827.1	-789.2	1,143.2	0.00	0.00	
4,000.0	25.26	223.66	3,755.1	-858.0	-818.7	1,185.9	0.00	0.00	
4,100.0	25.26	223.66	3,845.6	-888.9	-848.1	1,228.6	0.00	0.00	
4,200.0	25.26	223.66	3,936.0	-919.7	-877.6	1,271.3	0.00	0.00	
4,300.0	25.26	223.66	4,026.4	-950.6	-907.1	1,313.9	0.00	0.00	
4,400.0	25.26	223.66	4,116.9	-981.5	-936.5	1,356.6	0.00	0.00	
4,500.0	25.26	223.66	4,207.3	-1,012.4	-966.0	1,399.3	0.00	0.00	
4,600.0	25.26	223.66	4,297.7	-1,043.2	-995.4	1,442.0	0.00	0.00	
4,700.0	25.26	223.66	4,388.2	-1,074.1	-1,024.9	1,484.6	0.00	0.00	
4,800.0	25.26	223.66	4,478.6	-1,105.0	-1,054.4	1,527.3	0.00	0.00	
4,909.3	25.26	223.66	4,577.4	-1,138.7	-1,086.6	1,573.9	0.00	0.00	Start Drop -2.00
5,000.0	23.45	223.66	4,660.1	-1,165.8	-1,112.4	1,611.3	2.00	-2.00	

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well Antelope 34-17
<b>Company:</b>	Bonanza Creek Energy Operating Company, LLC	<b>TVD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Project:</b>	Weld County	<b>MD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Site:</b>	Antelope 43-17 Pad	<b>North Reference:</b>	True
<b>Well:</b>	Antelope 34-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	DD		
<b>Design:</b>	Plan #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
5,100.0	21.45	223.66	4,752.5	-1,193.4	-1,138.7	1,649.5	2.00	-2.00	
5,200.0	19.45	223.66	4,846.2	-1,218.7	-1,162.9	1,684.5	2.00	-2.00	
5,300.0	17.45	223.66	4,941.1	-1,241.6	-1,184.7	1,716.1	2.00	-2.00	
5,400.0	15.45	223.66	5,037.0	-1,262.1	-1,204.2	1,744.4	2.00	-2.00	
5,500.0	13.45	223.66	5,133.8	-1,280.1	-1,221.5	1,769.4	2.00	-2.00	
5,600.0	11.45	223.66	5,231.4	-1,295.7	-1,236.3	1,790.9	2.00	-2.00	
5,700.0	9.45	223.66	5,329.8	-1,308.8	-1,248.9	1,809.1	2.00	-2.00	
5,800.0	7.45	223.66	5,428.7	-1,319.4	-1,259.0	1,823.7	2.00	-2.00	
5,900.0	5.45	223.66	5,528.0	-1,327.6	-1,266.8	1,835.0	2.00	-2.00	
6,000.0	3.45	223.66	5,627.7	-1,333.2	-1,272.1	1,842.7	2.00	-2.00	
6,100.0	1.45	223.66	5,727.6	-1,336.3	-1,275.1	1,847.0	2.00	-2.00	
6,172.4	0.00	0.00	5,800.0	-1,336.9	-1,275.7	1,847.9	2.00	-2.00	EOD @ Inc. = 0°
6,200.0	0.00	0.00	5,827.6	-1,336.9	-1,275.7	1,847.9	0.00	0.00	
6,300.0	0.00	0.00	5,927.6	-1,336.9	-1,275.7	1,847.9	0.00	0.00	
6,400.0	0.00	0.00	6,027.6	-1,336.9	-1,275.7	1,847.9	0.00	0.00	
6,500.0	0.00	0.00	6,127.6	-1,336.9	-1,275.7	1,847.9	0.00	0.00	
6,600.0	0.00	0.00	6,227.6	-1,336.9	-1,275.7	1,847.9	0.00	0.00	
6,624.4	0.00	0.00	6,252.0	-1,336.9	-1,275.7	1,847.9	0.00	0.00	Niobrara
6,700.0	0.00	0.00	6,327.6	-1,336.9	-1,275.7	1,847.9	0.00	0.00	
6,800.0	0.00	0.00	6,427.6	-1,336.9	-1,275.7	1,847.9	0.00	0.00	
6,900.0	0.00	0.00	6,527.6	-1,336.9	-1,275.7	1,847.9	0.00	0.00	
7,000.0	0.00	0.00	6,627.6	-1,336.9	-1,275.7	1,847.9	0.00	0.00	
7,072.4	0.00	0.00	6,700.0	-1,336.9	-1,275.7	1,847.9	0.00	0.00	TD @ 7,072' MD

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
Antelope 34-17 BHL	0.00	0.00	6,700.0	-1,336.9	-1,275.7	1,388,533.92	3,321,665.68	40.394170	-104.345140
- plan hits target center									
- Circle (radius 50.0)									
Antelope 34-17 TGT	0.00	0.00	5,800.0	-1,336.9	-1,275.7	1,388,533.92	3,321,665.68	40.394170	-104.345140
- plan hits target center									
- Point									

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
6,624.4	6,252.0	Niobrara		0.00	

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well Antelope 34-17
<b>Company:</b>	Bonanza Creek Energy Operating Company, LLC	<b>TVD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Project:</b>	Weld County	<b>MD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Site:</b>	Antelope 43-17 Pad	<b>North Reference:</b>	True
<b>Well:</b>	Antelope 34-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	DD		
<b>Design:</b>	Plan #2		

### Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
600.0	600.0	0.0	0.0	KOP @ 600'
1,863.1	1,822.6	-198.2	-189.1	EOB @ Inc. = 25.26°
4,909.3	4,577.4	-1,138.7	-1,086.6	Start Drop -2.00
6,172.4	5,800.0	-1,336.9	-1,275.7	EOD @ Inc. = 0°
7,072.4	6,700.0	-1,336.9	-1,275.7	TD @ 7,072' MD

# **Bonanza Creek Energy Operating Company, LLC**

**Weld County**

**Antelope 43-17 Pad**

**Antelope 34-17**

**DD**

**Plan #2**

## **Anticollision Report**

**11 July, 2011**



# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Bonanza Creek Energy Operating Company, LLC	<b>Local Co-ordinate Reference:</b>	Well Antelope 34-17
<b>Project:</b>	Weld County	<b>TVD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Reference Site:</b>	Antelope 43-17 Pad	<b>MD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Antelope 34-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #2	<b>Offset TVD Reference:</b>	Offset Datum

<b>Reference</b>	Plan #2		
<b>Filter type:</b>	GLOBAL FILTER APPLIED: All wellpaths within 200'+ 100/1000 of reference		
<b>Interpolation Method:</b>	MD Interval 100.0ft	<b>Error Model:</b>	Systematic Ellipse
<b>Depth Range:</b>	Unlimited	<b>Scan Method:</b>	Closest Approach 3D
<b>Results Limited by:</b>	Maximum center-center distance of 500.0ft	<b>Error Surface:</b>	Elliptical Conic
<b>Warning Levels Evaluated at:</b>	2.00 Sigma		

<b>Survey Tool Program</b>	<b>Date</b>	7/11/2011		
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
0.0	7,072.4	Plan #2 (DD)	MWD	Geolink MWD

<b>Summary</b>						
<b>Site Name</b>	<b>Reference Measured Depth (ft)</b>	<b>Offset Measured Depth (ft)</b>	<b>Distance Between Centres (ft)</b>	<b>Distance Between Ellipses (ft)</b>	<b>Separation Factor</b>	<b>Warning</b>
<b>Offset Well - Wellbore - Design</b>						
Antelope 43-17 Pad						
Antelope 33-17 - DD - Plan #2	0.0	0.0	15.6			
Antelope 33-17 - DD - Plan #2	600.0	600.0	15.6	15.6	10,000.000	CC, ES
Antelope 43-17 (vert) - DD - Plan #2	0.0	0.0	15.6			
Antelope 43-17 (vert) - DD - Plan #2	887.3	886.8	6.0	6.0	10,000.000	CC, ES
Antelope 44-17 - DD - Plan #2	0.0	0.0	31.2			
Antelope 44-17 - DD - Plan #2	664.5	663.8	31.2	31.2	10,000.000	CC, ES
Antelope S-17 - DD - Plan #2	0.0	0.0	43.4			
Antelope S-17 - DD - Plan #2	1,592.2	1,582.7	19.7	19.7	10,000.000	CC, ES

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Bonanza Creek Energy Operating Company, LLC	<b>Local Co-ordinate Reference:</b>	Well Antelope 34-17
<b>Project:</b>	Weld County	<b>TVD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Reference Site:</b>	Antelope 43-17 Pad	<b>MD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Antelope 34-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #2	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design Antelope 43-17 Pad - Antelope 33-17 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Centre +E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	20.92	14.6	5.6	15.6					
100.0	100.0	100.0	100.0	0.2	0.2	20.92	14.6	5.6	15.6	15.6	0.00	N/A		
200.0	200.0	200.0	200.0	0.3	0.3	20.92	14.6	5.6	15.6	15.6	0.00	N/A		
300.0	300.0	300.0	300.0	0.5	0.5	20.92	14.6	5.6	15.6	15.6	0.00	N/A		
400.0	400.0	400.0	400.0	0.7	0.7	20.92	14.6	5.6	15.6	15.6	0.00	N/A		
500.0	500.0	500.0	500.0	0.9	0.9	20.92	14.6	5.6	15.6	15.6	0.00	N/A		
600.0	600.0	600.0	600.0	1.0	1.0	20.92	14.6	5.6	15.6	15.6	0.00	N/A	CC, ES	
700.0	700.0	700.2	700.2	1.2	1.2	153.99	14.5	3.8	16.6	16.6	0.00	N/A		
800.0	799.8	800.3	800.1	1.4	1.4	146.21	14.4	-1.4	19.7	19.7	0.00	N/A		
900.0	899.5	900.1	899.6	1.6	1.6	137.78	14.2	-10.1	25.5	25.5	0.00	N/A		
1,000.0	998.7	999.7	998.4	1.8	1.8	130.95	13.8	-22.3	34.1	34.1	0.00	N/A		
1,100.0	1,097.5	1,098.8	1,096.3	2.1	2.1	126.00	13.4	-37.7	45.6	45.6	0.00	N/A		
1,200.0	1,195.6	1,197.5	1,193.1	2.4	2.4	122.50	12.9	-56.5	59.8	59.8	0.00	N/A		
1,300.0	1,293.1	1,295.5	1,288.7	2.8	2.8	119.99	12.3	-78.4	76.6	76.6	0.00	N/A		
1,400.0	1,389.6	1,392.9	1,382.8	3.3	3.2	118.13	11.7	-103.4	96.0	96.0	0.00	N/A		
1,500.0	1,485.3	1,490.6	1,476.9	3.8	3.7	117.67	11.0	-129.7	117.4	117.4	0.00	N/A		
1,600.0	1,579.8	1,587.9	1,570.6	4.4	4.2	118.49	10.3	-155.9	140.5	140.5	0.00	N/A		
1,700.0	1,673.2	1,684.6	1,663.8	5.0	4.6	120.02	9.6	-181.9	165.2	165.2	0.00	N/A		
1,800.0	1,765.2	1,780.7	1,756.3	5.7	5.1	121.92	8.9	-207.8	191.9	191.9	0.00	N/A		
1,900.0	1,855.9	1,876.1	1,848.2	6.4	5.6	124.12	8.2	-233.5	220.5	220.5	0.00	N/A		
2,000.0	1,946.4	1,971.4	1,939.9	7.2	6.0	126.20	7.5	-259.1	249.9	249.9	0.00	N/A		
2,100.0	2,036.8	2,066.6	2,031.7	8.0	6.5	127.84	6.9	-284.8	279.5	279.5	0.00	N/A		
2,200.0	2,127.3	2,161.9	2,123.4	8.7	7.0	129.16	6.2	-310.4	309.2	309.2	0.00	N/A		
2,300.0	2,217.7	2,257.1	2,215.1	9.5	7.5	130.26	5.5	-336.0	339.1	339.1	0.00	N/A		
2,400.0	2,308.1	2,352.4	2,306.8	10.3	8.0	131.17	4.8	-361.7	369.1	369.1	0.00	N/A		
2,500.0	2,398.6	2,447.6	2,398.6	11.1	8.5	131.95	4.1	-387.3	399.1	399.1	0.00	N/A		
2,600.0	2,489.0	2,542.9	2,490.3	11.9	8.9	132.62	3.5	-413.0	429.2	429.2	0.00	N/A		
2,700.0	2,579.4	2,638.1	2,582.0	12.6	9.4	133.21	2.8	-438.6	459.4	459.4	0.00	N/A		
2,800.0	2,669.9	2,733.4	2,673.8	13.4	9.9	133.72	2.1	-464.3	489.6	489.6	0.00	N/A		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Bonanza Creek Energy Operating Company, LLC	<b>Local Co-ordinate Reference:</b>	Well Antelope 34-17
<b>Project:</b>	Weld County	<b>TVD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Reference Site:</b>	Antelope 43-17 Pad	<b>MD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Antelope 34-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #2	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design Antelope 43-17 Pad - Antelope 43-17 (vert) - DD - Plan #2													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-159.09	-14.6	-5.6	15.6					
100.0	100.0	100.0	100.0	0.2	0.2	-159.09	-14.6	-5.6	15.6	15.6	0.00	N/A		
200.0	200.0	200.0	200.0	0.3	0.3	-159.09	-14.6	-5.6	15.6	15.6	0.00	N/A		
300.0	300.0	300.0	300.0	0.5	0.5	-159.09	-14.6	-5.6	15.6	15.6	0.00	N/A		
400.0	400.0	400.0	400.0	0.7	0.7	-159.09	-14.6	-5.6	15.6	15.6	0.00	N/A		
500.0	500.0	500.0	500.0	0.9	0.9	-159.09	-14.6	-5.6	15.6	15.6	0.00	N/A		
600.0	600.0	600.0	600.0	1.0	1.0	-159.09	-14.6	-5.6	15.6	15.6	0.00	N/A		
700.0	700.0	700.0	700.0	1.2	1.2	-25.52	-14.6	-5.6	14.0	14.0	0.00	N/A		
800.0	799.8	799.8	799.8	1.4	1.4	-39.21	-14.6	-5.6	9.6	9.6	0.00	N/A		
887.3	886.8	886.8	886.8	1.6	1.5	-90.00	-14.6	-5.6	6.0	6.0	0.00	N/A	CC, ES	
900.0	899.5	899.5	899.5	1.6	1.6	-102.10	-14.6	-5.6	6.2	6.2	0.00	N/A		
1,000.0	998.7	998.7	998.7	1.8	1.7	-155.69	-14.6	-5.6	14.8	14.8	0.00	N/A		
1,100.0	1,097.5	1,097.5	1,097.5	2.1	1.9	-168.12	-14.6	-5.6	29.7	29.7	0.00	N/A		
1,200.0	1,195.6	1,195.6	1,195.6	2.4	2.1	-172.71	-14.6	-5.6	48.6	48.6	0.00	N/A		
1,300.0	1,293.1	1,293.1	1,293.1	2.8	2.2	-174.97	-14.6	-5.6	71.0	71.0	0.00	N/A		
1,400.0	1,389.6	1,389.6	1,389.6	3.3	2.4	-176.28	-14.6	-5.6	96.8	96.8	0.00	N/A		
1,500.0	1,485.3	1,485.3	1,485.3	3.8	2.6	-177.11	-14.6	-5.6	126.0	126.0	0.00	N/A		
1,600.0	1,579.8	1,579.8	1,579.8	4.4	2.7	-177.68	-14.6	-5.6	158.5	158.5	0.00	N/A		
1,700.0	1,673.2	1,673.2	1,673.2	5.0	2.9	-178.08	-14.6	-5.6	194.3	194.3	0.00	N/A		
1,800.0	1,765.2	1,765.2	1,765.2	5.7	3.1	-178.38	-14.6	-5.6	233.4	233.4	0.00	N/A		
1,900.0	1,855.9	1,855.9	1,855.9	6.4	3.2	-178.61	-14.6	-5.6	275.4	275.4	0.00	N/A		
2,000.0	1,946.4	1,946.4	1,946.4	7.2	3.4	-178.80	-14.6	-5.6	318.1	318.1	0.00	N/A		
2,100.0	2,036.8	2,036.8	2,036.8	8.0	3.5	-178.94	-14.6	-5.6	360.7	360.7	0.00	N/A		
2,200.0	2,127.3	2,127.3	2,127.3	8.7	3.7	-179.05	-14.6	-5.6	403.4	403.4	0.00	N/A		
2,300.0	2,217.7	2,217.7	2,217.7	9.5	3.9	-179.14	-14.6	-5.6	446.1	446.1	0.00	N/A		
2,400.0	2,308.1	2,308.1	2,308.1	10.3	4.0	-179.22	-14.6	-5.6	488.7	488.7	0.00	N/A		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Bonanza Creek Energy Operating Company, LLC	<b>Local Co-ordinate Reference:</b>	Well Antelope 34-17
<b>Project:</b>	Weld County	<b>TVD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Reference Site:</b>	Antelope 43-17 Pad	<b>MD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Antelope 34-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #2	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design Antelope 43-17 Pad - Antelope 44-17 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-159.08	-29.2	-11.1	31.2					
100.0	100.0	100.0	100.0	0.2	0.2	-159.08	-29.2	-11.1	31.2	31.2	0.00	N/A		
200.0	200.0	200.0	200.0	0.3	0.3	-159.08	-29.2	-11.1	31.2	31.2	0.00	N/A		
300.0	300.0	300.0	300.0	0.5	0.5	-159.08	-29.2	-11.1	31.2	31.2	0.00	N/A		
400.0	400.0	400.0	400.0	0.7	0.7	-159.08	-29.2	-11.1	31.2	31.2	0.00	N/A		
500.0	500.0	500.0	500.0	0.9	0.9	-159.08	-29.2	-11.1	31.2	31.2	0.00	N/A		
600.0	600.0	600.0	600.0	1.0	1.0	-159.08	-29.2	-11.1	31.2	31.2	0.00	N/A		
664.5	664.5	663.8	663.8	1.1	1.1	-23.77	-29.9	-11.1	31.2	31.2	0.00	N/A CC, ES		
700.0	700.0	699.0	699.0	1.2	1.2	-25.22	-30.9	-11.1	31.2	31.2	0.00	N/A		
800.0	799.8	797.9	797.7	1.4	1.4	-32.56	-36.0	-10.8	31.6	31.6	0.00	N/A		
900.0	899.5	896.5	896.0	1.6	1.6	-44.03	-44.5	-10.5	33.3	33.3	0.00	N/A		
1,000.0	998.7	994.9	993.6	1.8	1.8	-57.45	-56.3	-9.9	37.7	37.7	0.00	N/A		
1,100.0	1,097.5	1,092.8	1,090.4	2.1	2.1	-69.97	-71.4	-9.3	45.5	45.5	0.00	N/A		
1,200.0	1,195.6	1,190.2	1,186.0	2.4	2.4	-79.92	-89.7	-8.4	57.2	57.2	0.00	N/A		
1,300.0	1,293.1	1,287.0	1,280.4	2.8	2.8	-87.22	-111.0	-7.5	72.4	72.4	0.00	N/A		
1,400.0	1,389.6	1,383.0	1,373.3	3.3	3.2	-92.43	-135.4	-6.4	90.7	90.7	0.00	N/A		
1,500.0	1,485.3	1,479.3	1,465.6	3.8	3.6	-96.30	-162.6	-5.2	111.9	111.9	0.00	N/A		
1,600.0	1,579.8	1,576.3	1,558.5	4.4	4.1	-100.10	-190.6	-3.9	134.4	134.4	0.00	N/A		
1,700.0	1,673.2	1,672.8	1,650.9	5.0	4.6	-103.90	-218.4	-2.7	158.2	158.2	0.00	N/A		
1,800.0	1,765.2	1,768.8	1,742.8	5.7	5.1	-107.61	-246.1	-1.5	183.6	183.6	0.00	N/A		
1,900.0	1,855.9	1,864.0	1,834.0	6.4	5.6	-111.29	-273.6	-0.2	210.9	210.9	0.00	N/A		
2,000.0	1,946.4	1,959.1	1,925.1	7.2	6.0	-114.54	-301.0	1.0	239.2	239.2	0.00	N/A		
2,100.0	2,036.8	2,054.3	2,016.1	8.0	6.5	-117.11	-328.4	2.2	268.1	268.1	0.00	N/A		
2,200.0	2,127.3	2,149.4	2,107.2	8.7	7.0	-119.18	-355.8	3.4	297.4	297.4	0.00	N/A		
2,300.0	2,217.7	2,244.5	2,198.3	9.5	7.5	-120.88	-383.2	4.7	327.0	327.0	0.00	N/A		
2,400.0	2,308.1	2,339.6	2,289.3	10.3	8.0	-122.30	-410.7	5.9	356.8	356.8	0.00	N/A		
2,500.0	2,398.6	2,434.7	2,380.4	11.1	8.5	-123.51	-438.1	7.1	386.7	386.7	0.00	N/A		
2,600.0	2,489.0	2,529.8	2,471.5	11.9	9.0	-124.54	-465.5	8.3	416.8	416.8	0.00	N/A		
2,700.0	2,579.4	2,624.9	2,562.5	12.6	9.5	-125.43	-492.9	9.5	447.0	447.0	0.00	N/A		
2,800.0	2,669.9	2,720.0	2,653.6	13.4	10.0	-126.21	-520.3	10.8	477.3	477.3	0.00	N/A		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Bonanza Creek Energy Operating Company, LLC	<b>Local Co-ordinate Reference:</b>	Well Antelope 34-17
<b>Project:</b>	Weld County	<b>TVD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Reference Site:</b>	Antelope 43-17 Pad	<b>MD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Antelope 34-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #2	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design Antelope 43-17 Pad - Antelope S-17 - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-157.37	-40.1	-16.7	43.4					
100.0	100.0	100.0	100.0	0.2	0.2	-157.37	-40.1	-16.7	43.4	43.4	0.00	N/A		
200.0	200.0	200.0	200.0	0.3	0.3	-157.37	-40.1	-16.7	43.4	43.4	0.00	N/A		
300.0	300.0	300.0	300.0	0.5	0.5	-157.37	-40.1	-16.7	43.4	43.4	0.00	N/A		
400.0	400.0	400.0	400.0	0.7	0.7	-157.37	-40.1	-16.7	43.4	43.4	0.00	N/A		
500.0	500.0	500.0	500.0	0.9	0.9	-157.37	-40.1	-16.7	43.4	43.4	0.00	N/A		
600.0	600.0	600.0	600.0	1.0	1.0	-157.37	-40.1	-16.7	43.4	43.4	0.00	N/A		
700.0	700.0	698.6	698.6	1.2	1.2	-21.10	-41.3	-17.8	43.4	43.4	0.00	N/A		
800.0	799.8	797.2	797.0	1.4	1.4	-21.34	-45.1	-21.2	43.4	43.4	0.00	N/A		
900.0	899.5	895.8	895.2	1.6	1.6	-21.72	-51.4	-26.9	43.4	43.4	0.00	N/A		
1,000.0	998.7	994.4	993.1	1.8	1.8	-22.27	-60.3	-34.8	43.4	43.4	0.00	N/A		
1,100.0	1,097.5	1,093.0	1,090.5	2.1	2.1	-22.97	-71.6	-44.9	43.3	43.3	0.00	N/A		
1,200.0	1,195.6	1,192.6	1,188.6	2.4	2.4	-24.32	-84.9	-56.8	42.4	42.4	0.00	N/A		
1,300.0	1,293.1	1,292.5	1,286.8	2.8	2.7	-27.95	-98.2	-68.8	38.5	38.5	0.00	N/A		
1,400.0	1,389.6	1,392.2	1,384.9	3.3	3.0	-35.75	-111.6	-80.8	31.9	31.9	0.00	N/A		
1,500.0	1,485.3	1,491.5	1,482.6	3.8	3.4	-53.31	-124.9	-92.7	24.0	24.0	0.00	N/A		
1,592.2	1,572.5	1,582.7	1,572.3	4.3	3.7	-88.03	-137.1	-103.6	19.7	19.7	0.00	N/A CC, ES		
1,600.0	1,579.8	1,590.3	1,579.8	4.4	3.7	-91.74	-138.2	-104.6	19.7	19.7	0.00	N/A		
1,700.0	1,673.2	1,688.6	1,676.5	5.0	4.0	-132.63	-151.3	-116.3	27.9	27.9	0.00	N/A		
1,800.0	1,765.2	1,786.2	1,772.5	5.7	4.4	-152.36	-164.4	-128.1	46.0	46.0	0.00	N/A		
1,900.0	1,855.9	1,883.0	1,867.7	6.4	4.7	-161.46	-177.4	-139.7	69.4	69.4	0.00	N/A		
2,000.0	1,946.4	1,979.6	1,962.8	7.2	5.0	-166.10	-190.3	-151.3	94.3	94.3	0.00	N/A		
2,100.0	2,036.8	2,076.3	2,057.8	8.0	5.4	-168.79	-203.3	-162.9	119.6	119.6	0.00	N/A		
2,200.0	2,127.3	2,172.9	2,152.9	8.7	5.7	-170.55	-216.2	-174.5	145.0	145.0	0.00	N/A		
2,300.0	2,217.7	2,269.5	2,247.9	9.5	6.1	-171.78	-229.2	-186.1	170.6	170.6	0.00	N/A		
2,400.0	2,308.1	2,366.2	2,343.0	10.3	6.4	-172.69	-242.1	-197.7	196.1	196.1	0.00	N/A		
2,500.0	2,398.6	2,462.8	2,438.0	11.1	6.8	-173.39	-255.0	-209.2	221.7	221.7	0.00	N/A		
2,600.0	2,489.0	2,559.4	2,533.1	11.9	7.1	-173.94	-268.0	-220.8	247.4	247.4	0.00	N/A		
2,700.0	2,579.4	2,656.1	2,628.2	12.6	7.4	-174.39	-280.9	-232.4	273.0	273.0	0.00	N/A		
2,800.0	2,669.9	2,752.7	2,723.2	13.4	7.8	-174.77	-293.9	-244.0	298.7	298.7	0.00	N/A		
2,900.0	2,760.3	2,849.3	2,818.3	14.2	8.1	-175.08	-306.8	-255.6	324.4	324.4	0.00	N/A		
3,000.0	2,850.7	2,946.0	2,913.3	15.0	8.5	-175.35	-319.8	-267.2	350.0	350.0	0.00	N/A		
3,100.0	2,941.2	3,042.6	3,008.4	15.8	8.8	-175.58	-332.7	-278.8	375.7	375.7	0.00	N/A		
3,200.0	3,031.6	3,139.2	3,103.4	16.6	9.2	-175.78	-345.7	-290.4	401.4	401.4	0.00	N/A		
3,300.0	3,122.1	3,235.9	3,198.5	17.4	9.5	-175.96	-358.6	-302.0	427.1	427.1	0.00	N/A		
3,400.0	3,212.5	3,332.5	3,293.6	18.2	9.9	-176.12	-371.6	-313.6	452.8	452.8	0.00	N/A		
3,500.0	3,302.9	3,429.1	3,388.6	19.0	10.2	-176.26	-384.5	-325.2	478.5	478.5	0.00	N/A		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Bonanza Creek Energy Operating Company, LLC	<b>Local Co-ordinate Reference:</b>	Well Antelope 34-17
<b>Project:</b>	Weld County	<b>TVD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Reference Site:</b>	Antelope 43-17 Pad	<b>MD Reference:</b>	KBE @ 4701.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Antelope 34-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #2	<b>Offset TVD Reference:</b>	Offset Datum

Reference Depths are relative to KBE @ 4701.0ft (Original Well Elev)  
 Offset Depths are relative to Offset Datum  
 Central Meridian is -105.500000 °

Coordinates are relative to: Antelope 34-17  
 Coordinate System is US State Plane 1983, Colorado Northern Zone  
 Grid Convergence at Surface is: 0.75°

