


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="text-align: center; font-weight: bold;">400164375</div>	DE	ET	OE	ES				
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COMPLETED INTERVAL REPORT											
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.											
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Treatment Date: <u>04/18/2011</u> Date of First Production this formation: <u>05/02/2011</u>											
Perforations Top: <u>7060</u> Bottom: <u>7750</u> No. Holes: <u>166</u> Hole size: <u>0.42</u>											
Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>											
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Test Information:											
Date: <u>05/07/2011</u> Hours: <u>24</u> Bbls oil: <u>15</u> Mcf Gas: <u>155</u> Bbls H2O: <u>0</u>											
Calculated 24 hour rate: _____ Bbls oil: <u>15</u> Mcf Gas: <u>155</u> Bbls H2O: <u>0</u> GOR: <u>10333</u>											
Test Method: <u>FLOWING</u> Casing PSI: <u>1032</u> Tubing PSI: _____ Choke Size: <u>12/64</u>											
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1298</u> API Gravity Oil: <u>49</u>											
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____											
Reason for Non-Production: _____											
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____											
Bridge Plug Depth: _____ Sacks cement on top: _____											

FORMATION: <u>J SAND</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>04/18/2011</u>		Date of First Production this formation: <u>05/02/2011</u>			
Perforations	Top: <u>7710</u>	Bottom: <u>7750</u>	No. Holes: <u>52</u>	Hole size: <u>0.38</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Frac J-Sand down 4-1/2" Csg w/ 145,446 gal Slickwater w/ 115,440# 40/70, 4,000# SB Excel.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>04/21/2011</u>		Date of First Production this formation: <u>05/02/2011</u>			
Perforations	Top: <u>7060</u>	Bottom: <u>7294</u>	No. Holes: <u>114</u>	Hole size: <u>0.42</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
NB PERF 7060-7138 HOLES 60 SIZE .42 CD PERF 7276-7294 HOLES 54 SIZE .42 Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 262,629 gal Slickwater w/ 200,360# 40/70, 4,000# SB Excel. Frac Codell down 4-1/2" Csg w/ 210,677 gal Slickwater w/ 150,140# 40/70, 4,000# SB Excel.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 5/12/2011 Email CARA.MAHLER@ANADARKO.COM
:

Attachment Check List

Att Doc Num	Name
400164375	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)