

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400179005

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 4. Contact Name: Judy Glinisty  
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658  
3. Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275  
City: DENVER State: CO Zip: 80202

5. API Number 05-071-08280-00 6. County: LAS ANIMAS  
7. Well Name: OVERLOAD Well Number: 23-19  
8. Location: QtrQtr: NESW Section: 19 Township: 32S Range: 67W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING

Treatment Date: 05/14/2011 Date of First Production this formation: 05/23/2011  
Perforations Top: 1364 Bottom: 2336 No. Holes: 216 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: ☐

Fraced new Raton formation 1364' - 1366', 1373' - 1377', 1410' - 1413', 1490' - 1502', 1515' - 1518', 1718' - 1721', 1728' - 1730', 1788' - 1796', 1823' - 1827', 1837' - 1840', 1908' - 1915', 2333' - 2336'. 16/30 - 336,555# - N2 - 25,153 hscf - 126 gals 7.5% HCl - 1,915 bbls 15# linear.

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: 05/24/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 75 Bbls H2O: 73  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 75 Bbls H2O: 73 GOR: 0  
Test Method: Pumping Casing PSI: 96 Tubing PSI: 0 Choke Size: 64/64  
Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2849 Tbg setting date: 05/23/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 6/27/2011 Email Judy.Glinisty@pxd.com  
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### **Attachment Check List**

Att Doc Num	Name
400179005	FORM 5A SUBMITTED
400179009	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)